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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) ~~WELL~~ ALLOWABLE

(Deviation surveys on Back/Side)

HOBBS OFFICE O. C. C.

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 13, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. USA Russell E. Horton, Well No. 10, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
A, Sec. 30, T. 8-S, R. 35-E, NMPM. Milnesand San Andres Pool

Unit Letter
Roosevelt

County. Date Spudded. 7-23-64

Date Drilling Completed 8-2-64

Please indicate location:

D	C	B	*A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4224' RIB Total Depth 4766' PBTD 4764'

Top Oil/Gas Pay 4718' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4718'-4741' W/2 JSPT

Open Hole Depth Casing Shoe 4764' Depth Tubing 4744'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 79 bbls. oil, 17 bbls. water in 24 hrs, _____ min. Choke Size 16/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 750 gal. acid

Casing Press. 300 Tubing Press. 250 Date first new oil run to tanks 8-8-64

Oil Transporter Magnolia Pipe Line Co.

Gas Transporter Sinclair Oil & Gas Co.

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. AUG 18 1964, 19_____

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by:

By: V. E. STALEY

(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title. Area Superintendent

Send Communications regarding well to:

Title. Engineer District _____

Name. V. E. Staley

Address. Box 68 - Hobbs, New Mexico 88240

DEVIATION SURVEY

<u>DEGREES</u>	<u>DEGREES OFF</u>
405	1/4
803	1/2
1209	1/2
1708	3/4
2114	1-1/4
2208	1-1/2
2615	1-1/2
2989	1-1/2
3535	2-1/2
3884	2-1/4
4167	1-3/4
4510	1-1/4
4596	1

The above are true and correct to the best of my knowledge and belief.



V. E. Staley - Area Superintendent

Sworn and subscribed to this date, the 13th Day of August, 1964.

5-23-68
My Commission Expires



Beverly Ann Robinson, Notary Public
In and For Lea County, New Mexico