

N. M. JIL COM. COMMISSION
P. O. BOX 1307
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other water injector
well well
2. NAME OF OPERATOR
Fina Oil and Chemical Company
3. ADDRESS OF OPERATOR
P. O. Box 2990 Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 FNL, 924 FEL, Unit H,
AT TOP PROD. INTERVAL: Sec. 30
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☒
(other)			

5. LEASE
NM 0145685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Horton Federal
9. WELL NO.
11
10. FIELD OR WILDCAT NAME
Milnesand San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30 - 8S - 35E, NMPM
12. COUNTY OR PARISH
Roosevelt
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW OF KDB, AND WD)
4224 KDB

(NOTE: Report results of multiple completion or zone change on Form 9-3307)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/26/85 Set cement retainer in 4-1/2" casing @ 4170'. Pumped a total of 50 sx (11 bbls) Class "C" w/3% CaCl₂ under retainer leaving 35' equivalent on top of retainer. Set CIBP @ 2380'. Pumped 80 sx (19 bbls) Class "C" w/3% CaCl₂ leaving cement from 2372' to 2100' inside and outside 4-1/2" casing. Perforated 4-1/2" casing w/2 jet shots @ 470'. Pumped 235 sx (55 bbls) Class "C" neat leaving cement from 470' to surface inside and outside 4-1/2" casing. 4-1/2" casing stub 4' in length was cemented over the well and a steel plate was welded on top of the stub.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Scribner TITLE Pet. Engr. III DATE 2-19-86

APPROVED BY _____ (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 28 1986

SUBJECT TO LIKE
APPROVAL BY STATE

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA • See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
MAR 5 - 1986
O.C.D.
HOBBS OFFICE