

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR Fina Oil and Chemical Co.
3. ADDRESS OF OPERATOR Box 2990 Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650 FNL, 924 FEL Sec 30 (Unit H) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE NM 0145 685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
7. UNIT AGREEMENT NAME --
8. FARM OR LEASE NAME Horton Federal
9. WELL NO. 11
10. FIELD OR WILDCAT NAME Milnesand
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30-8-35
12. COUNTY OR PARISH Roosevelt
13. STATE NM
14. API NO. 4224 ROBB
15. ELEVATIONS (SHOW DEPTH OF KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-27-85 Set cement retainer at 4170'. Pumped 11 bbls. Class "C" cement with 3% CaCl below retainer, pumped 35' cement on top of retainer. Set cast iron bridge plug at 2380'. Set packer at 1997' & pumped 19 bbls. Class "C" cement with 3% CaCl below packer through hole in casing at 2300'. After 30 minutes tagged cement top at 2100'. Perforated 4 1/2" casing at 470'. Circulated cement to surface inside & outside casing (55 bbls. cement). Welded metal plate on surface.

7-29-85 Set 4" pipe marker at surface. Location ready for inspection.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Chapman TITLE Asst. Dist. Mgr. of Prod. DATE 8-14-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: