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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

(Deviation Surveys on Back Side)

40276 OFFICE O. C. C.

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 31, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation USA Russell E. Norton

, Well No. 11, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H, Sec 30

T 8-S

R 35-E

NMPM Milnesand San Andres

Pool

Unit Letter

Roosevelt

County. Date Spudded 7-13-64

Date Drilling Completed 8-27-64

Please indicate location:

Elevation 4224' RMB

Total Depth 4766' PBD

4764'

Top Oil/Gas Pay 4664'

Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4718'-38' W/2 JSPT

Open Hole Depth 4766' Casing Shoe 4766' Depth Tubing 4721'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 91 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size 18/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment: \_\_\_\_\_ amounts of materials used, such as acid, water, oil, and sand): 750 gal acid

Casing Press. - Tubing Press. 225 Date first new oil run to tanks 8-30-64

Oil Transporter Magnolia Pipe Line Co.

Gas Transporter Sinclair Oil & Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 1 1964, 19

Pan American Petroleum Corporation

(Company or Operator)  
Original signed by:  
V. E. STALEY

By: \_\_\_\_\_ (Signature)

Title: Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Address: Box 68 - Hobbs, New Mexico - 88240

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_

**(Deviation Surveys)**

<u>DEPTH</u>	<u>DEGREES OFF</u>
430	1/4
1223	1/2
1438	3/4
1816	3/4
2250	1
2732	1-1/4
3156	1-1/2
3405	2-1/4
3810	1-1/2
4045	1-1/4
4516	1/2
4698	1/2

**The above are true and correct to the best of my knowledge and belief.**

[illegible]

Sworn & Subscribed to this date the 31st day of August, 1964.

6-18-63  
My Commission Expires

*D. R. Moorhead*  
D. R. Moorhead, Notary Public  
in and for Lea County, New Mexico