

N. M. OIL CONS. UNITED STATES
P. O. DEPARTMENT OF THE INTERIOR
HOBBS, BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instruction on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection FEB 2 9 41 AM '84

2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FSL X 1650' FWL Sec. 30
(Unit N, SE/4, SW/4)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4226' RDB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Horton Federal

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Milnesand-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30-8-35

12. COUNTY OR PARISH 13. STATE

Roosevelt

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in service unit 12-15-83. Plugged back to 4718' and logged. Cement retainer set at 4585' and squeezed with 50 sacks class C neat, 100 sacks class C with 4#/sack tuf-plug and 100 sacks class C neat. Squeezed to 1500 psi. Cemented to 4715' and tested squeeze. Did not hold. Resqueezed with 100 sacks class C neat and max pressure 2500 psi. Drilled out to 4710' and tested to 1500 psi. Bled off at 200 psi/min. Logged ran tubing, packer with packer set at 4630'. Acidized with 2000 gal 15% LSTNE HCL and additives. Max pressure 1470 psi and ISIP 800 psi. Ran packer, tubing, and displaced casing with packer set at 4624'. Moved out service unit 1-2-84. Injected 900 BW with TP 450 psi in 24 hrs.

0+5-BLM, R 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-PJS 1-NMOCDA

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter W. Zinner

TITLE

Assist. Admin. Analyst

DATE

1-31-84

(This space for Federal or STATE OFFICE RECORD)

APPROVED BY

PETER W. ZINNER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 16 1984

*See Instructions on Reverse Side