

UNITED STATES **N. H. OIL & GAS COMMISSION**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other Injection

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL X 1650' FWL, Unit N
AT TOP PROD. INTERVAL: Sec. 30, T-8-S, R-35-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE
NM-0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Horton Federal

9. WELL NO.
12

10. FIELD OR WILDCAT NAME
Milnesand-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30-8-35

12. COUNTY OR PARISH
Roosevelt

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4226' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-331-2)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 9-10-82. Installed blowout preventer. Pulled tubing and packer. Set a cement retainer at 4562'. Started to pressure test 4-1/2" casing and noted communication between 4-1/2" and 8-5/8" casing. Repaired bad valve and bull plug. Pumped 50 sacks class C neat cement with .5% CF-1, 100 sacks class C cement with .5 CF-1 and 10# gilsonite/sack, and 50 sacks class C cement with .5 CF-1. Pumped 100 sacks class C neat with 2% CACL. Flushed with 24 bbl. water. Pumped 100 sacks Thixomet and reversed out 40 sacks. Ran packer and located hole in 4-1/2" casing between 729' and 760'. Set the packer at 761'. Pressure tested to 1000 psi and O.K. Pulled out of hole to 573'. Pumped 100 sacks class C cement with 10# gilsonite/sack, and 200 sacks class C neat. Circ. 40 sacks cement and obtained bradenhead squeeze at 750 psi. Flushed with 3-1/2 bbls fresh water. Pulled packer. Drilled out cement 633'-748' and circ. hole clean. Tagged O+4-MMS, R 1-HOU 1-SUSP 1-CLF Set @ 0ver Ft.
Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 9-29-82

APPROVED BY W. CHESTER (This space for Federal or State office use)

APPROVED BY W. CHESTER TITLE W. CHESTER DATE 9-29-82
CONDITIONS OF APPROVAL IF ANY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Tagged cement retainer at 4561'. Drilled out retainer and cement 4561'-4749' and cleaned out fil 4749'-69'. Perforated intervals 4672'-90' and 4729'-49' with 2 SPF. Ran 2 joints tailpipe, packer and tubing. Set packer at 4593'. Ran gamma ray temp. survey 4569'-4769'. Swabbed and acidized with 2000 gal 15% NE HCL with additives in 2 equal stages separated by 150 rock salt and 100# 100 mesh block. Ran gamma ray survey. Pulled tubing, packer and tubing. Ran tubing and packer. Set packer at 4609'. Moved out service unit 9-20-82. Returned well to injection.

RECEIVED

JAN 18 1983

o.c.b.
HOBBS OFFICE