

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COMMISSION  
SUBMIT IN TRIPLICATE 58240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XERIC OIL & GAS COMPANY

3. Address and Telephone No

P.O. BOX 51311, MIDLAND, TX 79710 (915)683-3171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990'FSL & 2248.74'FEL, S30-T8-R35 Unit 0, SW/4 SE/4

5. Lease Designation and Serial No.

YIM-0145685

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horton Federal #13

9. API Well No.

30-041-10109

10. Field and Pool, or Exploratory Area

Milnesand (SA)

11. County or Parish, State

Roosevelt, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Casing Integrity Test

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This notice will inform you of our intent to test this well to 500psi with the intention of temporarily abandoning this well to preserve it for future use as an additional water injector in this water flood.

There is currently a cast iron bridge plug in place at 4633'. The highest perforations are at 4680'.

Arrangements have been made for the BLM to witness this test on 2-8-94 at 10:00am local time. If the test is successful, it is requested that this well be approved for a TA status.

The NMOCDC has been notified of this test by phone as of this date, and by copy of this notice.

14. I hereby certify that the foregoing is true and correct

Signed

Operations Manager

Date 2-2-94

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

