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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (ALLOWABLE)

(Deviation Surveys on Back Side)

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

September 30, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation USA Russell E. Horton, Well No. **13**, in **SW** $\frac{1}{4}$ **SE** $\frac{1}{4}$,
(Company or Operator) (Lease)

0, Sec. **30**, T. **8-S**, R. **35-E**, NMPM, **Milnesand San Andres** Pool
Unit Letter

Roosevelt

County. Date Spudded **8-16-64** Date Drilling Completed **9-24-64**

Please indicate location:

Elevation **4224' RDB** Total Depth **4776'** PBD **4774'**

Top Oil/Gas Pay _____ Name of Prod. Form. **San Andres**

PRODUCING INTERVAL -

Perforations **4734'-54' W/2 JSTP**

Open Hole _____ Depth _____ Casing Shoe **4776'** Depth _____ Tubing **4754'**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **54** bbls. oil, **30** bbls water in **7** hrs, _____ min. Size **Swab** Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **750 gal acid**

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks **9-28-64**

Oil Transporter **Magnolia Pipe Line Co.**

Gas Transporter **Sinclair Oil & Gas Co.**

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **SEP 24 1964**, 19_____

Pan American Petroleum Corporation

Original (Company or Operator)
V. E. STALEY

OIL CONSERVATION COMMISSION

By: _____ (Signature)

By: _____

Title **Area Superintendent**

Send Communications regarding well to:

Name **V. E. Staley**


Title _____

Box 68 - Hobbs, New Mexico

DEVIATION SURVEY

<u>DEPTH</u>	<u>DEVIATES OFF</u>
907	1/2
1445	3/4
1995	2
2488	1-1/4
2985	1-1/4
3634	1/2
3864	1/2
4054	3/4
4354	3/4
4542	1/2


The Above are true and correct to the best of my knowledge and belief.



V. E. Staley, Area Superintendent

Sworn and Subscribed to this date the 30th day of September, 1964

5-23-68
My Commission Expires



Beverly Anne Robinson, Notary Public
In and For Lea County, New Mexico