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	SANTA FE		ONSERVATION COLESSION	Form C-104	
	FILE	KEQUESI I	AND	Supersedes Old C-104 and Ellocitvo 1-1-65	10
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	A C	
	LAND OFFICE	AUTHORIZATION TO TRA	HSI OKT OLE AND NATURAL G	45	
	OIL				
	TRANSPORTER GAS				
	OPERATOR				
T	PROBATION OFFICE				
1.	Operator				
	AMERICAN PETROFINA CO	O. OF TEXAS			
	Address				
	Box 2990, Midland, TX	79702			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Woll	Change in Transporter of:			
	Recompletion	Oil Dry Ga	s []		
	Change in OwnershipXX	Casinghead Gas Conden	sate 🔄		
			· · · · · · · · · · · · · · · · · · ·		
	If change of ownership give name	Amoco Production Comp	any, Brx 68, HOBBS, N	M 88240	_
	and address of previous owner	7110000 11000002000 0001	<u></u>		
11	DESCRIPTION OF WELL AND	LEASE			
•••	Lease Name	Well No. Pool Name, Including Fo	•	ML+a++	N
	Horton Federal	14 Milnesand San	Andres State, Federal	or Fee Federal 01456	8
	Location				_
	M . 990	Feet From The South Lin	and 330 Feet From Ti	h• West	•
	Unit Letter 11 ;;	red rion rio <u>Beden</u> Lin	· · · · · · · · · · · · · · · · · · ·		
	Line of Section 30 Tow	mship 8 Rang o 3	5 , NMPM, ROOS	sevelt Cou	unt
111	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	.S		
	Name of Authorized Transporter of Oil	XX or Condensate	Aidross (Give address to which approve	ed copy of this form is to be sent)	
	Mobil Pipe Line Company		Box 900, Dallas, TX 75	5221	
		Inghead Gas XY c Dry Gas	Address (five address to which approve	ed ccp of this form is to be trit;	
	Warren Petroleum Compan		Box 1589, Tulsa, OK 74	4102	
		Unit Sec. Twp. Pge.	Is gas actually connected? When	n	
	If well produces oil or liquids, give location of tanks.	J 30 8 35	Yes	-	
		<u></u>		· · · · · · · · · · · · · · · · · · ·	
	If this production is commingled wit	h that from any other lease or pool,	give comminging order number.		
3.V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. 1	Rei
	Designate Type of Completio	or = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spidded				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Periorations			Depth Casing Shoe	
	Periorations				
		THRING CASING AND	CEMENTING RECORD		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
	<u></u>	-			
			1		
			1		
			fter recovery of total volume of load oil a	· · · · · · · · · · · · · · · · · · ·	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (less must be a		und must he equal to or evoked ton	
		able for this de	pth or be for full 24 hours	ind must be equal to or exceed top	, a i
	OIL WELL	2010 /01 111	pth or be for full 24 hours		
	OII. WELI. Date First New Oil Run To Tanks	able for this de Date of Teet	pth or be for full 24 hours		
	Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours		
		2010 /01 111	pth or be for full 24 hours Producing Method (Flow, pump, gas lift	i, etc.)	
	Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	pth or be for full 24 hours Producing Method (Flow, pump, gas lift	i, etc.)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift Casing Pressure	t, etc.) Choke Size	
	Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift Casing Pressure	t, etc.) Choke Size	
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift Casing Pressure	t, etc.) Choke Size	
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas lift Casing Pressure	t, etc.) Choke Size	
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift Casing Pressure Water-Sbls.	t, etc.) Choke Size Gae-MCF i	
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	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Preasure Oil-Bbls.	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	t, etc.) Choke Size Gae-MCF i i Gravity of Condensate Choke:Size	
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