

Form 9-331
Dec. 1973

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL X 330' FWL, Unit M
AT TOP PROD. INTERVAL: Sec. 30, T-8-S, R-35-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE
NM-0145685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Horton Federal
9. WELL NO.
14
10. FIELD OR WILDCAT NAME
Milnesand-San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-8-35
12. COUNTY OR PARISH
Roosevelt
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4219' GL

(NOTE: Report results of multiple completion for zone change on Form 9-330.)

RECEIVED
OCT 13 9 24 AM '83
BUREAU OF LAND MANAGEMENT
ROOSEVELT DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 6-8-82. Pulled rods, pump and tubing. Ran mill, drill collars and tubing. Drilled out to 4760'. Perforated 4687'-89', 4694'-4703', 4728'-47' at 2 JSPF. Ran 1 joint tailpipe, packer and tubing, with packer set at 4577'. Logged and acidized with 3000 gal 15% LSTNE HCL in 3 stages. Ran survey after each stage. Released packer, pulled tubing and packer. Ran tubing, rods and pump. Moved out service unit, 6-18-82.

0+4-BLM, R 1-NMOC D, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206
1-PJS

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Serna TITLE Ast. Adm. Analyst DATE 10-7-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____ ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

OCT 13 1983