

N. H. OIL 3000
P. O. BOX 68
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL X 330' FWL, Unit M
AT TOP PROD. INTERVAL: Sec. 30, T-8-S, R-35-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE
NM-0145685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Horton Federal
9. WELL NO.
14
10. FIELD OR WILDCAT NAME
Milnesand-San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-8-35
12. COUNTY OR PARISH
Roosevelt
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4219' GL

RECEIVED
(NOTE: Report results of multiple completion or zone change on Form 9-330.)
APR 6 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 6-8-82. Pulled rods, pump, and tubing. Removed tree and installed blowout preventer. Tagged fill at 4675' and cut 1 ft. of core. Spotted LC mud and tagged top of plug at 4712'. Drilled out cast iron retainer. Tagged bottom at 4716' and drilled out to 4760'. Circ. hole clean and displaced with 60 bbl fresh water. Perforated 4687'-89', 94'-4703', and 4728'-47' with 2 JSPF. Set a packer at 4577'. Pressured backside to 500 psi and OK. Ran base temp/gamma ray survey. Acidized with 3000 gal 15% LST NE HCL in 3 equal stages separated by 350# rock salt and 100# 100 mesh salt in 2000 gal brine water. Flushed stages 1 and 2 with 20 bbl 10# brine water. Flushed stage 3 with 20 bbl fresh water. Ran treatment survey after each stage. Pulled the packer. Ran tubing. Removed blowout preventer and installed tree. Ran rods and pump. Moved out service unit 6-18-82. Pump tested for 96 hrs and pumped 0 BO, 297 BLW and 0 O+4-BLM, R 1-HOU 1-F. J Nash, HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 3-31-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 11 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

MCF. Last 24 hr pumped 72 BLW. Well is currently shut-in.

RECEIVED
JUL 12 1983
O.C.D.
HOBBS OFFICE