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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

(Deviation Surveys on Backside)

SEP 16 12 00 PM '64

New Well  
Production

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

September 14, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. USA Russell E. Horton, Well No. 14, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
M, Sec. 30, T. 8-S, R. 35-E, NMPM, Milnesand San Andres Pool

Unit Letter

Roosevelt

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

990 FSL X 330' FSL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	405	250
4-1/2"	4765	250
2-3/8"	4670	

County. Date Spudded. 8-28-64 Date Drilling Completed 9-5-64  
Elevation 4229' FDB Total Depth 4765 PBD 4715

Top Oil/Gas Pay 4667' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4667'-84' W/2JSPF

Open Hole Depth Casing Shoe 4765 Depth Tubing 4670

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 104 bbls. oil, 45 bbls water in 24 hrs, min. Size Sub

GAS WELL TEST -

& Flow

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gallons acid

Casing Tubing Date first new Press. Press. oil run to tanks 9-12-64

Oil Transporter Magnolia Pipe Line Co.

Gas Transporter Sinclair Oil & Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 15 1964, 19

Pan American Petroleum Corporation  
(Company or Operator)

Original Signed By

By: V. E. STALEY  
(Signature)

OIL CONSERVATION COMMISSION

By:

Title: Area Superintendent  
Send Communications regarding well to:

Title

Name: V. E. Staley

Address: Box 68 - Hobbs, New Mexico

(DEVIATION SURVEYS)

<u>DEPTH</u>	<u>DEGREES OFF</u>
405	1/4
833	1/2
1113	1/4
1547	1/2
1986	1/2
2478	1-1/2
2750	1
3393	1-3/4
3843	2-1/2
4106	1-1/2
4353	1-1/4
4515	1
4655	1
4765	1

The above are true and correct to the best of my knowledge and belief.

  
\_\_\_\_\_  
V. E. Staley - Area Superintendent

Sworn & Subscribed to this date, the 14th day of September 1964.

6-18-68  
My Commission Expires

  
\_\_\_\_\_  
D. R. Moorhead, Notary Public  
In and For Lea County, New Mexico