

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☒ Injection
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P.O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990' FSL X 928' FEL, Sec. 30
AT SURFACE: (Unit P, SE/4 SE/4)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) Convert to injection ☒

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
APR 11 1980U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
NM-0145685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Horton Federal
9. WELL NO.
15
10. FIELD OR WILDCAT NAME
Milnesand San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-8-35
12. COUNTY OR PARISH
Roosevelt
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4221 RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 1/25/80. Pulled tubing. Ran cast iron bridge plug on wireline. Set at 4810' with 2 sacks of class "C" cement on top. Perforated San Andres intervals 4672' - 4690' and 4736' - 4752' with 2 JSPF. Ran packer and tubing to 4776'. Spotted 82 gallons 15% NEFE HCL acid. Raised and set tailpipe at 4624' and packer at 4526'. Acidized with 5000 gallons 15% NEFE HCL in 2 stages separated with 300# rock salt in 350 gallons gelled brine. Pulled and laid down tubing and packer. Ran plastic coated tubing and packer. Packer set at 4599'. Water injection commenced 3/5/80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Marty Siles TITLE Asst. Admin Anal. DATE 4/9/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

0 + 4 USGS-H 1-Hou 1-Susp 1-MKE