

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Other Instructions  
Prayer 80  
88210  
Hobbs

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> PxA		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME Horton Federal	
3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 88240		9. WELL NO. 17	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FSL x 970' DIAM. C. R. L. (Unit I, NE/4, SE/4)		10. FIELD AND POOL, OR WILDCAT Milnesand, San Andres	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30-8-35	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4222' RDB		12. COUNTY OR PARISH Roosevelt	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Moved in service unit 9-26-83. Ran 3-7/8" bit, 3-1/8" bit sub, ten 3-1/8" drill collars, 3-1/8" x-over sub, and 2-3/8" tubing. Cleaned out to 2872' and circulated clean. Pulled out of hole with tubing, drill collars, and bit. Ran bit, drill collars, and tubing. Tagged casing at 2402' and rotated through. Drilled out to 4040' and circulated and pulled tubing. Ran collar inspection and casing caliper logs, no pipe indicated after 2403', tool stopped at 2415'. POH, put on collar locator, and run in hole to 2450'. Pulled tubing and shut-in well to evaluate. Moved off service unit 9-30-83. On 3-12-84 moved in service unit, removed tree and installed blow out preventer. Pulled out of hole with 1 jt. 2-7/8" tubing. TIH with 2-3/8" work tubing and tagged TD at 3896'. Pumped 26 bbl 10# brine water to establish circulation and pumped 10 extra bbls. Pumped 100 sx Class "C" neat cement and displaced with 10# brine water and POH. Ran tubing and tagged plug at 3853', spotted 100 sx Class "C" neat cement. Pulled tubing and waited on cement. Ran tubing and tagged cement at 3769'. Loaded well with 22 bbl water and spotted 150 sxs Class "C" neat, pulled tubing. Ran tubing and tagged cement at 3662'. Loaded well with 20 bbl water and pulled tubing. Ran cement retainer and set at 2338'. Pumped 750 sx Class "C" neat and displaced with 6 bbl water. Left 13 sxs on top of retainer and pulled tubing. Ran tubing and tagged cement at 2245'. Ran HOWCC R-4 packer looking for casing leak, found leak at 1370+. Packer set at 1058'. Circulated 8-5/8" casing and pumped 300 sx Class "C" neat. Lost circulation, pumped additives 300 sx

0+5 BLM, R 1-J.R. Barnett, Hou Rm. 21.156 1-F. J. Nash, Hou Rm. 4.206 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED Gary C. Clark TITLE Asst. Admin. Analyst DATE 4-9-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED  
PETER W. CHESTER  
DATE

MAY 3 1985

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

\*See Instructions on Reverse Side

cement. Did not begin circulation and displaced with 6-1/2" BW and shut-in. Released packer, pulled tubing and laid down packer. Ran tubing and tagged cement at 1185'. Displaced hole with 18 bbl 25#/bbl salt water gel. Pulled tubing and perfered 460-61, ran R-4 packer setting at 98'. Circulated out 8-5/8" casing and pumped 128 sx Class "C" neat cement. Circulated out 28 sxs. Clased 8-5/8" casing and displaced with 3.5 BW. Cut off well head and inserted 10' cement plug at surface. Inserted steel cap plate and installed PxA marker.

8/25/85  
MAY 8 1985  
G.C.P.  
HOSSS OFFICE