

U. S. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES RECEIVED

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL X 929' FEL
AT TOP PROD. INTERVAL: (Unit I, NE/4, SE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE
NM-0145685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Horton Federal
9. WELL NO.
17
10. FIELD OR WILDCAT NAME
Milnesand, San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-8-35
12. COUNTY OR PARISH 13. STATE
Roosevelt NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4222' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to clean out wellbore and repair casing leak per the following:
Move in, rig up service unit and install BOP. RIH with bit, drill collars and tubing. Clean out hole to TD and circulate hole clean, if possible. Note location of any tight spots. POH. Based on results of the above, proceed with one of the following:

A) If hole can be cleaned out and no tight spots are found, RIH with RBP, retrieving head, packer, and tubing. Set RBP and step up the hole with packer to isolate the leak. When leak is located, establish circulation around 4-1/2" casing. A supplemental cementing brief will be issued based on results.

B) If hole can be cleaned out, but considerable tight spots are found, 0+4-BLM, R 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Sells TITLE Admin. Analyst DATE 9-22-83

APPROVED

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

DEC 9 1983

Run DIA-LOG casing profile caliper across interval of interest to locate any holes, splits or damaged casing. Based on results, supplemental instructions will be issued.

C) If hole can't be cleaned out, POH. RIH with impression block for 4-1/2", 9.5# casing, with tubing to determine nature of blockage. Supplemental instructions will be issued.

* Verbal approval received Glass to Herring 9:30 am. 9-22-83.

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