## N. M. OIL CONS. COMI ION P. O. BOX 1980 DDG MEW MEYICO 88240

Form 9-331 Dec. 1973	Form Approved.  Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-0145685
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME.
1. oil X gas ather	Horton Federal
well — well — other	9. WELL NO. 17
2. NAME OF OPERATOR Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Milnesand
P. O. Box 68, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)  AT SURFACE: 2310' FCL Y 020' FFL Soc 30	30-8- 35
2310 ISL X 323 ILL, 36C. 30	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: (Unit I, NE/4,SE/4)	Roosevelt NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. AFT NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4222' RDB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1.000 1.000
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [	change on Form 9–330.)
CHANGE ZONES APR 1	9 <b>1983</b>
ABANDON*	
(other)	*
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OR COMPLETED OPERATIONS THE RESEARCH STATE AND SINGLE PROPOSED OPERATIONS THE PROPOSED OPE	
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine.	directionally drilled, give subsurface locations and
Propose to acidize as follows: Pull rods, pu	
San Andres interval 4674'-684' with 2 DPJSPF	on 90° or 120° phasing using
3-1/8" hollow carrier centralized casing gun	. Run in hole with 2-7/8"
workstring as follows: Run treating packer w	without tailpipe, run 2-7/8"
tubing to surface and set packer at approx.	4715'. Acidize down 2-7/8"
tubing with 2500 gals of 15% NSTNE HCL acid	containing   gal/1000 corrosion
inhibitor. Flush with 28 bbl P.W. Release	
Run in hole with packer, tubing, one joint or	
plug. Set RBP at 4715'. Set packer at 4570 2500 gals of 15% LSTNE HCL acid containing 1	aal/1000 correction inhibitor
Release packer and pickup RBP. Pull out of I	hole with nacker tubing tailning
and RBP. Run in hole with 2-7/8" tubing with	h seating nipple on bottom. Land
0+4-BLM, R 1-HOU 1-F. J. Nash, HOU 1-SI	USP 1-PJS
0+4-BLM, R 1-HOU 1-F. J. Nash, HOU 1-St Subsurface Safety Valve: Manu. and Type	Set @ Ft.

18. I hereby certify that the foregoing is true and correct APPROVED (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

APR 2 5 1983

sand at 4765'. Return to production.

APR 26 1983

O.C.D.
MOBBS OFFICE