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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
Operator	0-1210						Well A	PI No.			
XERIC OIL & GAS COMPANY	EFFECTIVE				5-27-9	7	30-	041-1011	3	UK	
P. O. Box 51311, Midla	nd, TX	797	10				·	· · · · · · · · · · · · · · · · · · ·			
Reason(s) for Filing (Check proper box)			<b>~</b>	6	Out	ver (Please explo	zin)				
New Weil	Change in Transporter of: Oil Dry Gas						- <del>I</del> n	<del>jection We</del> ll			
Recompletion  Change in Operator	Casinghead Gas Condensate Effective January 1, 1993 Shut-In								T		
10.1				L COMPA					<u> </u>	T İ.İ	
II. DESCRIPTION OF WELL AND LEASE											
Lesse Name	Well No.   Pool Name, Includin				ng Formation Kind of						
Horton Federal	19 Milnesand S			an Andres State			or Fee NMNM0145685				
Location	222										
Unit Letter C: 330 Feet From The North Line and 1650 Feet From The West Line											
Section 31 Township	8S Range 35E , NMPM, Roosevelt County									County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										ent)	
Name of Authorized Transporter of Casing	e of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge. is gas actually connected? Whe					?			
If this production is commingled with that fi	rom any oth	ner lease or	pool, give	e commingli	ng order nurr	iber:					
IV. COMPLETION DATA			· ·								
Designate Type of Completion -	(X)	Oil Well	C	Gas Well	New Well	Workover	D <del>ос</del> рел	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay Tubing Depth				h		
Perforations					Depth Casing Shoe						
	TUBING, CASING AND C				CEMENT			,			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
							<del></del>		<del></del>		
V. TEST DATA AND REQUES OIL WELL (Test must be after re				il and must	he equal to a	e exceed top all	nunhla for this	denth or he f	oe full 24 hou	ì	
						Producing Method (Flow, pump, gas lift, etc.)					
1 d of Tod					Casing Pressure Choke Size						
Length of Test	Tubing Pressure				Casing Press	aure		Citore Dize			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF			
GAS WELL										*:	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conde	neate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE							ICEDVI	TION		261	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					JAN 27 1993						
					Date Approved						
					D.,	S. Signed bu					
Signature GAZYS. BAILKER V.P.					By Signed by Paul Kalle, Geolog Str						
Signature GA245, BAILTER V.P.  Printed Name Title  1-22-93 915-683-3171					Title	)		~~~Owid!,			
Date Telephone No.										_	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.