D11	TRIBUTION	
BANTA FE		
FILE		
U.S		
LAND OFFICE		
TRANSPORTER	OIL	
TRANSPORTER	GAS	
PRORATION OFFIC	E	
OPFRATOR		

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57 Santa Fe, New Mexic

REQUEST FOR (OIL) - HEAD ALLOWAFLE COT 15

(Deviation Surveys on back side)

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. 3041 A . A . A

Reosevelt County. Date Spudded 9-30-64. Date Drilling Completed 10-18-64. Please indicate location: Elevation 4226' RDB Total Depth 4760' PBTD 4778' D # C B A Elevation 4733' Name of Prod. Form. San Andres D # C B A PRODUCING INTERVAL - E F G H Open Hole Depth Casing Shoe A780' Depth Tubing A770' OIL WELL TEST - OIL WELL TEST - Depth Casing Shoe A780' Depth Tubing A770'							, NMPM.	-			
Prease indicate to addit. Top Oil/Gas Pay_4733' Name of Prod. Form. Sam Andres D +C B A PRODUCING INTERVAL - E F G H Perforations_4733-54 W/2 SPF D Open HoleCasing Shoe_4780' Depth Tubing_4770' OIL WELL TEST - Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size Model oil used):bbls.oil,bbls water inhrs,min. Size State After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used):bbls.oil,bbls/water inbhrs,min. Size State After Acid or Fracture Treatment (after recovery of volume of choke Size M N O P Ioad oil used):60 bbls.oil,bbls/water inhrs,min. Size State After Acid or Fracture Treatment:NCF/Day; Hours flowedChoke Size (FPOTAGE) Natural Prod. Test:NCF/Day; Hours flowedChoke Size ubding ,Gasing and Gamanting Record Method of Testing (pitot, back pressure, etc.):	R	905 ev	elt		County. Da	te Spudded	9-30-64	Date Dri	lling Comple	ted 10	-18-64 1778!
D *C B A PRODUCING INTERVAL - E F G H Open Hole Casing Shoe 4780' Depth Tubing A770' I K J I Natural Prod. Test:	F	Please i	ndicate lo	cation:	Elevation	42.00 A7331	iota	of Prod. For	m. Sen An	dres	
E F G H Open Hole Casing Shoe 4780: Depth Tubing 4770: I K J I Open Hole Casing Shoe 4780: Tubing 4770: I K J I Open Hole Casing Shoe 4780: Tubing 4770: I K J I Natural Prod. Test: bbls.oil, bbls water in hrs,min. Size M N O P Ioad oil used): 60 bbls.oil, 31 bbls/water in' 16 hrs,min. Size GAS WELL TEST - 30! PHI, I 1650! FNL Natural Prod. Test: MCF/Day; Hours flowed Choke Size (Four Ace) Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed 5/8* 114 250 Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size 1/2* 4780 250 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, etc.): 2-3/8* 4770 Casing Tubing Date first	D	* ^C	В	A	PRODUCING IN	TERVAL -					
I K J I OIL WELL TEST - Chorner Natural Prod. Test: bbls.oil, bbls.water in hrs, min. Size M N O P Chorner Chorner Chorner 301 FNL X 16501 FNL GAS WELL TEST - Chorner Chorer Chorner Chorer	E	F	G	H	Perforations	4733-54	W/2 SPT Dept Casi	th ing Shoe_ 47	0'	Depth Tubing	7701
M N O P Itest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): 60 bbls,oil, 31 load oil used in 16 hrs, min. Size 30' FML X 1650' FWL Natural Prod. Test: MCF/Day; Hours flowed Choke Size 30' FML X 1650' FWL Natural Prod. Test: MCF/Day; Hours flowed Choke Size 30' FML X 1650' FWL Natural Prod. Test: MCF/Day; Hours flowed Choke Size 30' FML X 1650' FWL Natural Prod. Test: MCF/Day; Hours flowed Choke Size 30' Full X 16 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size 30' Fret Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size -5/3# A14 250 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): Acid or Fracture Treatment (Give amounts of materi	Ĺ	K	J	I	OIL WELL TES	<u>T</u> -				hrs.	Cho min. Siz
GAS WELL TEST - 30' FNL X 1650' FNL (FoorAGE) ubing , Casing and Comenting Record Surr Feet Surr Feet Sax -5/8* A14 250 A-1/2* A780 250 Casing Tubing Casing Tubing Date first new Press. Oil Transporter Magnolia Pipe Line Co. Gas Transporter Sinclair Odl & Gas	<u></u>	N		P	Test After A	cid or Fractur	e Treatment (afi	ter recovery o	f volume of	oil equal	to volume
(FoorAGE) Wethod of Testing (pitot, back pressure, etc.): Surr Fert Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed -5/8 ^m A14 250 A-1/2 ⁿ A780 250 A-1/2 ⁿ A780 250 Casing Tubing Date first new 10-13-64 Casing Tubing Date first new 10-33-64 Oil Transporter Magnolia Pipe Line Co. Gas Transporter Sinclair Oil & Gas							bis,011,		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	- - -
widing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Sur Fert Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed -5/8* A14 250 Method of Testing: MCF/Day; Hours flowed -5/8* A14 250 Method of Testing: MCF/Day; Hours flowed -5/8* A14 250 Method of Testing: MCF/Day; Hours flowed A-1/2* A780 250 Method of Testing: Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): Acid - 750 gal Date first new oil run to tanks 10-13-64 2-3/8* 4770 Gas Transporter Magnolia Pipe Line Co. Gas Gas Transporter Sinclair Odl & Gas		/ F0	DTAGE)								.e
-5/8** L1L 250 L-1/2** L780 250 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): Acid - 750 gal L-1/2** L780 250 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): Acid - 750 gal L-1/2** L780 250 Casing Tubing Press. Date first new oil run to tanks 10-13-64 Casing Transporter Magnolia Pipe Line Co. Gas Transporter Sinolair Oil & Gas		,Casin	g and Ceme	_							
4.14 250 41/2* 4.780 250 2-3/8* 4.770 Casing Tubing Press. Date first new oil run to tanks 10-13-64 0il Transporter Magnolia Pipe Line Co. Gas Transporter Sinolair Oll & Gas					-1						
2-3/8* 4770 Casing Tubing Date first new oil run to tanks 10-13-64 Gil Transporter Magnolia Pipe Line Co. Gas Transporter	-5/	84	414	250							
Oil Transporter Magnolia Pipe Line Co. Gas Transporter Sincleir Oil & Gas	4-1/	2	4780	250	Acid or Frac sand):	ture Treatment	(Give amounts o	of materials u	ised, such as	s acru, wat	
Oil Transporter Magnolia Pipe Line Co. Gas Transporter Sincleir Oil & Gas	2-3/	81	1770		Casing Press.	Tubing Press•	Date fir: oil run *	st new to tanks	10-33-64	<u>k</u>	
Gas Transporter Sincleir Oil & Gas	- 21	-+			Oil Transpor	ter Mag	olis Pipe L	ine Co.			
emarks:					Gas Transpor	ter Sinc	lair Oil &	Gas			
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	emar		•••••							•••••	••••••••••
the second complete to the best of my knowledge.	emar			••••••		••••••		to the best of	my knowle	dge.	
I hereby certify 'sat the information given above is true and complete to the best of my knowledge. pproved	emar I pprov	hereby ved	certify 12	at the inf	ormation given	above is tru , 19	e and complete	to the best of origan Per (Comp	my knowled	dge. Gerporat ator)	lon

Address Box 68 - Hobbs, New Mexico

DEVIATION SURVEYS

DEPTH	DEGREES OFT
414 907	1/4
1521	1/4 1/2
2095	3/4
2641	1
3058	1
34 58 3900	1-1/4 3/4
4384)/4
4780	1/2

The above are true and correct to the best of my knowledge

V. E. Staley - Area Superintendent

Sworn to this date, the 16th of October, 1964.

6-18-68 My Countisaica Expires

1

D. R. Moorhead, Notary Public In and For Lea County, New Mexico