NM OIL CONS. COMMIL ON Hoff

Form 9-331

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Trawer DD NW 88210

Form Approved.

Uec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	NM-0145685  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	G. II INDIAN, ALLOTTLE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Horton Federal
2. NAME OF OPERATOR	20
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Milnesand-San Andres
P. O. Box 68, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ol>	29-8-35
AT SURFACE: 330' FMI Y 330' FMI IInit D	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Sec. 20 T.9.S P.35.E	_Roosevelt NM
AT TOTAL DEPTH: 360. 29, 140-3, K-33-E	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4219' RDB
TEST WATER SHUT-OFF []	WE CHERT IS
FRACTURE TREAT	Wir.
SHOOT OR ACIDIZE	
REPAIR WELL [] PULL OR ALTER CASING []	(NOTE: Report esults of multime en tion or zone change on Family-3104)
MULTIPLE COMPLETE	•
CHANGE ZONES	DAL S CAS SERVICE
ABANDON*	
(other)	MINERALS MONTH MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demonstrated and true vertical depths for all markers and zones pertinently propose to acidize in attempt to improve con	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
Tropose to detaile in accompt to improve con	Tormande as Torrows.
Release packer and lower tubing 162' and set with 3000 gals of 15% NE HCL acid, containin Flush with 19 bbl of lease BW. Do not excee surface pressure. Release packer and raise Return well to injection.	g 1 gal/1000 corrosion inhibitor. ed 2 BPM pump rate or 1000 PSI
O+4-BLM, R 1-HOU 1-F. J Nash, HOU 1-SUS	P 1-PJS
·	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	<b>G</b>
	yst DATE 4-8-83
APPROVED (his space for Federal or State of	
A. C. C. C.	
APRAOVED Sed.) PETER W CHESTER TITLE CONDITIONS OF APPROVAL, IF ANY:	
MPR 1 9 1983	

RECEIVED

APR 22 1983

HOBBS OFFICE