Dec. 1973	P. O. BOX 1980	Form Approved. Budget Bureau No. 42-R1424
	UNITED STATES	AICO. BOSTO
DE	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM-0145685 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-	Y NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this reservoir, Use Fo	form for proposals to drill or to deepen or plug back to a different rrm 9-31-C for such proposals.)	8. FARM OR LEASE NAME
1. oil well	gas well 🗆 other Injection	Horton Federal 9. WELL NO.
2. NAME OF		20
	Production Company	10. FIELD OR WILDCAT NAME
	OF OPERATOR Box 68, Hobbs, NM 88240	Milnesand San Andres 11. SEC., T., R., M., OR BLK. AND SURVEY O
	N OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFA	ACE: Sec. 29 T-8-S, R-35-E, Unit D	29-8-35
AT TOP P	PROD. INTERVAL: 330' FNL X 330' FWL	12. COUNTY OR PARISH 13. STATE Roosevelt NM
AT TOTAL		14. API NO.
	PPROPRIATE BOX TO INDICATE NATURE OF NOTICE, OR OTHER DATA	
REFURI,	ON OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WE
-	R APPROVAL TO: SUBSEQUENT REPORT OF:	4219 RDB
TEST WATER FRACTURE TR		SOV/DESIN
SHOOT OR AC		
REPAIR WELL PULL OR ALT		(NOTE: Report results of multiple completion or zoi 1 1981 charge on Form 9–330.)
MULTIPLE CO		1981 (hanke on Form 9-330.)
CHANGE ZON		
		GAS
ABANDON* (other) CC	OIL 8 Onvert to injection U.S. GEOLOG ROSWELL, N E PROPOSED OR COMPLETED OPERATIONS (Clearly sta	ACAL SURVEY EVV MEXICO
ABANDON* (other) Co including measured Propose Pull pr string gals. 1 Pull wo	onvert to Injection U.S. GEOLOG	EW MEXICO te all pertinent details, and give pert.ment dates directionally drilled, give subsurface locations an int to this work.)* wing method: lean out to 4673'. Run work- t 4580'. Acidize with 2000 Flush with fresh water. 3/8" plastic coated tubing
ABANDON* (other) Co including measured Propose Pull pr string gals. Pull wo and pace	ONVERT to injection E PROPOSED OR COMPLETED OPERATIONS (Clearly states estimated date of starting any proposed work. If well is and true vertical depths for all markers and zones pertine to convert to injection by the follow roduction equipment. Tag bottom and co and treating packer with packer set a 15% NEFE acid and 200 gals. MUSOL-A. orkstring and treating packer. Run 2-	EW MEXICO te all pertinent details, and give pertinent date directionally drilled, give subsurface locations an int to this work.)* wing method: lean out to 4673'. Run work- t 4580'. Acidize with 2000 Flush with fresh water. 3/8" plastic coated tubing
ABANDON* (other) Co 17. DESCRIBE including measured Propose Pull pr string gals. 1 Pull wo and pac	ONVERT to injection E PROPOSED OR COMPLETED OPERATIONS (Clearly statestimated date of starting any proposed work. If well is and true vertical depths for all markers and zones pertine to convert to injection by the follow roduction equipment. Tag bottom and co and treating packer with packer set a 15% NEFE acid and 200 gals. MUSOL-A. orkstring and treating packer. Run 2- cker to 4550'. Place well on injection	te all pertinent details, and give pert.nent date directionally drilled, give subsurface locations an ent to this work.)* wing method: lean out to 4673'. Run work- t 4580'. Acidize with 2000 Flush with fresh water. 3/8" plastic coated tubing n.
ABANDON* (other) CC including measured Propose Pull pr string gals. T Pull wo and pac O+4-USC Subsurface Sa 18. I hereby Co	ONVERT to injection U.S. GEOLOG ROSWELL, M E PROPOSED OR COMPLETED OPERATIONS (Clearly sta estimated date of starting any proposed work. If well is and true vertical depths for all markers and zones pertine e to convert to injection by the follo roduction equipment. Tag bottom and c and treating packer with packer set a 15% NEFE acid and 200 gals. MUSOL-A. orkstring and treating packer. Run 2- cker to 4550'. Place well on injectio GS, R 1-Hou 1-Susp 1-GPM ferv Valve: Manu. and Type ertify that the dragoing A traft and correct	<pre>HCAL SURVEY EW MEXICO te all pertinent details, and give pertinent date directionally drilled, give subsurface locations an int to this work.)* wing method: lean out to 4673'. Run work- t 4580'. Acidize with 2000 Flush with fresh water. 3/8" plastic coated tubing n</pre>
ABANDON* (other) CC 17. DESCRIBE including measured Propose Pull pr string gals. T Pull wo and pac 0+4-USC Subsurface Sa 18. I hereby Co	Git 8 Onvert to injection U.S. GEOLOG ROSWELL, M E PROPOSED OR COMPLETED OPERATIONS (Clearly states estimated date of starting any proposed work. If well is and true vertical depths for all markers and zones pertine e to convert to injection by the follow roduction equipment. Tag bottom and conduction equipment. Tag bottom and conduction and treating packer with packer set a 15% NEFE acid and 200 gals. MUSOL-A. orkstring and treating packer. Run 2- cker to 4550'. Place well on injection GS, R 1-Hou 1-Susp 1-GPM refy Valve: Manu. and Type ertify that the defining former and correct MUSOL A. TITLE Admin. Anal	<pre>HCAL SURVEY EW MEXICO te all pertinent details, and give pertinent date directionally drilled, give subsurface locations an int to this work.)* wing method: lean out to 4673'. Run work- t 4580'. Acidize with 2000 Flush with fresh water. 3/8" plastic coated tubing n. Set @F yst</pre>
ABANDON* (other) Co 17. DESCRIBE including measured Propose Pull pr string gals. 1 Pull wo and pac 0+4-USC Subsurface Sa IB. I hereby co Signed	GIL & U.S. GEOLOG ROSWELL, N E PROPOSED OR COMPLETED OPERATIONS (Clearly sta estimated date of starting any proposed work. If well is and true vertical depths for all markers and zones pertine e to convert to injection by the follo roduction equipment. Tag bottom and c and treating packer with packer set a 15% NEFE acid and 200 gals. MUSOL-A. orkstring and treating packer. Run 2- cker to 4550'. Place well on injectio GS, R 1-Hou 1-Susp 1-GPM Jefy Valve: Manu. and Type ertify that the defining true and correct (This space for Federal or State o	ACAL SURVEY EW MEXICO te all pertinent details, and give pert.nent date directionally drilled, give subsurface locations ar ent to this work.)* wing method: lean out to 4673'. Run work- t 4580'. Acidize with 2000 Flush with fresh water. 3/8" plastic coated tubing n. Set @F <u>yst</u>
ABANDON* other) Co including measured Propose Pull pr string gals. T Pull wo and pac O+4-USC Subsurface Sa IB. I hereby co Signed	Cit &	ACAL SURVEY EW MEXICO te all pertinent details, and give pert.nent date directionally drilled, give subsurface locations an int to this work.)* wing method: lean out to 4673'. Run work- t 4580'. Acidize with 2000 Flush with fresh water. 3/8" plastic coated tubing n. Set @F <u>ystB-21-81</u> Hice use)B-21-81
ABANDON* (other) CC including measured Propose Pull pr string gals. T Pull wo and pac 0+4-USC Subsurface Sa 18. I hereby co	GL & U.S. GEOLOG ROSWELL, N E PROPOSED OR COMPLETED OPERATIONS (Clearly state estimated date of starting any proposed work. If well is and true vertical depths for all markers and zones pertine e to convert to injection by the follow roduction equipment. Tag bottom and co and treating packer with packer set a 15% NEFE acid and 200 gals. MUSOL-A. orkstring and treating packer. Run 2- cker to 4550'. Place well on injection GS, R 1-Hou 1-Susp 1-GPM Jefy Valve: Manu. and Type entify that the addigoing Arma and correct TIL BUILD CONTRACT TO LUCE	ACAL SURVEY EW MEXICO te all pertinent details, and give pertinent date directionally drilled, give subsurface locations ar int to this work.)* wing method: lean out to 4673'. Run work- t 4580'. Acidize with 2000 Flush with fresh water. 3/8" plastic coated tubing n. Set @F
ABANDON* (other) CC 17. DESCRIBE including measured Propose Pull pr string gals. T Pull wo and pac 0+4-USC Subsurface Sa 18. Thereby Co Signed	Cit &	ACAL SURVEY EW MEXICO te all pertinent details, and give pertinent date directionally drilled, give subsurface locations ar ent to this work.)* wing method: lean out to 4673'. Run work- t 4580'. Acidize with 2000 Flush with fresh water. 3/8" plastic coated tubing n. Set @F <u>ystR-21-81</u> Hice use) DATE TE

;

...

and and

1944