TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

## - H. M. CIL BANG. CUMMISSIUN P. O. BOX 1980

HOBBS, NEW MEXICO 88240

Form Approved.

1999 A.

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## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM-0145685	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
	8. FARM OR LEASE NAME	
1. oil gas well other Injection	Horton Federal 9. WELL NO.	
2. NAME OF OPERATOR Amoco Production Company	21	
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Milnesand-San Andres	
P. O. Box 68, Hobbs, NM 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-8-35	
AT SURFACE: 2310' FSL X 330' FWL, Unit L AT TOP PROD. INTERVAL: Sec. 29, T-8-S, R-35-E	12. COUNTY OR PARISH 13. STATE ROOSEVELT NM	
<ol> <li>CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> </ol>	14. API NO.	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4219' RDB	

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

ABANDON\* convert to injection U.S. GEÖLÖĞLÜĞE SURVEY ROSWELL, NEVI MEXICO (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

18

1982

Moved in service unit 12-14-81. Ran tubing, drill collars, and bit. and circulated hole to 4720' with 325 bbls. of water. Drilled 6" of junk at 4720'. Pulled tubing and tools. Ran tubing, drill collars, and mill. Mill cement retainer and cement to 4726'. Pulled out of hole. Recovered junk and cement retainer. Ran tubing, drill collars and bit. Drilled cement to 4744'. Pulled tubing and tools. Perforated 4720'-40' with 2 JSPF. Ran tubing and packer. Set packer at 4603'. Ran base gamma ray and temp. logs. Acidized with 2000 gal. NEFE HCL and 200 gal. MUSOL A in 2 equal stages separated by 150# graded rock salt and 75# of 100 mesh salt. Pulled tubing and packer. Ran coated tubing and injection packer. Set packer at 4568'. Moved out service unit 12-24-81. Commenced water injection 1-8-82. Last 24 hrs. injected 650 BWPD. Returned to injection.

U+4-USGS 18. I hereby cer	ety Valve: Manu. and Type R 1 -Hou 1 -Susp tify that the foregoing is true and correct	1-CLF	Set @	Ft.
signed <u>Cat</u>	hy L. Formantitle As	t. Adm. Analyst DATE	1-13-82	
APPROVED BY CONDITIONS OF .	ACCEPTED FOR RECORD  APPROVE THE ANY. CHESTER  FEB 2 5 1982	Federal or State office use)  DATE		
	U.S. GEOLOGICAL SURVEY	ctions on Reverse Side		