

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

(Deviation Surveys on Back Side)

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 26, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. USA Russell E. Horton, Well No. 21, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 29, T. 8-S, R. 35-E, NMPM, Milnesand San Andres Pool
Unit Letter

Lea

County. Date Spudded 10/6/64

Date Drilling Completed 10/14/64

Please indicate location:

D	C	B	A
E	F	G	H
*L	K	J	I
M	N	O	P

Elevation 4219' BDB Total Depth 4775' PBTD 4720'

Top Oil/Gas Pay 4692' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4692'-4697'-4701'-4705'-4708' W/2 JSPT

Open Hole Depth Casing Shoe 4775' Depth Tubing 4712'

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45 bbls, oil, 119 bbls water in 9 hrs, min. Size 2 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 750 gal acid

Casing Press. Tubing Press. Date first new oil run to tanks 10-22-64

Oil Transporter Magnolia Pipe Line Co.

Gas Transporter Sinclair Oil & Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By:

Original Signed by:
V. E. STALEY (Signature)

Title Area Superintendent
Send Communications regarding well to:

Name V. E. Staley

Address Box 68 - Hobbs, New Mexico - 88240

Title

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREES OFF</u>
418	1/4
894	1/2
1363	3/4
1801	1
2150	1-3/4
2463	1-3/4
2926	1-3/4
3630	1-1/2
3951	3/4
4184	1
4378	3/4
4541	1/2
4720	1/2

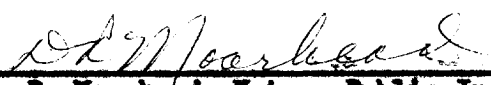
The above are true and correct to the best of my knowledge and belief.



V. E. Staley, Area Superintendent

Sworn and subscribed to this date, the 26th day of October, 1964.

6-18-68
My Commission Expires



D. R. Moorhead, Notary Public In and For
Lea County, New Mexico