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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/59

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Deviation Surveys on Back)

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

November 12, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. USA Russell E. Horton, Well No. 22, in NE 1/4, NW 1/4,

(Company or Operator)

(Lease)

C

Sec. 29

T. 8-S

R.

35-E, NMPM,

Milnesand San Andres

Pool

Unit Letter

Roosevelt

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

330' FNL x 1677.3' FNL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8"	412	225
4-1/2"	4764	250
2-3/8"	4709	

County. Date Spudded 10-29-64

Date Drilling Completed 11-6-64

Elevation 4213 RDB

Total Depth 4764' PBTD 4762'

Top Oil/Gas Pay 4675'

Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4675-93' W/2 SPF

Open Hole Depth 4764' Casing Shoe Depth 4709'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, this water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 110 bbls. oil, 40 this water in 18 hrs, min. Size Sub x Flow

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 750 gal acid

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks 11-10-64

Oil Transporter Magnolia Pipe Line Co.

Gas Transporter Sinclair Oil & Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Pan American Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

By: (Signature)

Title Area Engineer

Send Communications regarding well to:

Title

Name V. E. Staley

Address Box 68 - Hobbs, New Mexico - 88240

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREES OFF</u>
412	1/4
894	1/4
1380	1/2
1778	1
1913	1-3/4
2403	1-1/2
2740	1-1/2
3214	1-1/4
3540	1
3936	3/4
4175	3/4
4364	1/2
4525	3/4
4764	1/2

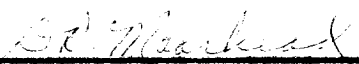
The above are true and correct to the best of my knowledge.



J. W. Meek, Area Engineer

Sworn to this date the 12th day of November, 1964.

6-28-68
My Commission Expires



D. R. Moorhead, Notary Public in and for
Lea County, New Mexico