Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

P. O. Box 51311, Midland, TX 79710 Reason() for Filing (Check proper box) Change in Transporter of Change in Transporter of Change in Transporter of Change in Transporter of Change in Other (Please explain) Injection Well Recompision Oil Dry Gas Effective January 1, 1993 Change of operator give same of provious operator FINA OIL AND CHEMICAL COMPANY Change of operator give same of provious operator FINA OIL AND CHEMICAL COMPANY Change of operator give same of provious operator FINA OIL AND CHEMICAL COMPANY Change of operator give same of provious operator FINA OIL AND CHEMICAL COMPANY Change of operator give same of provious operator FINA OIL AND CHEMICAL COMPANY Change of operator give same of provious operator	Operator				E-97-97	•	Well A	.Pl No.			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.