N. M. CIL CONS. ( MISSION P. O. BOX 1950 HOBBS, NEW MERCO 28240

Form 9-331

Form Approved.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-0145685
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other Injection	Horton Federal 9. WELL NO.
2. NAME OF OPERATOR	23
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Milnesand-San Andres 11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. Box 68, Hobbs, New Mexico 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 31-8-35
below.) AT SURFACE: 330' FNL X 660' FWL, Unit D	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Sec 31,T-8-S, R-35-E	Roosevelt NM
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4226' RDB
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	directionally drilled, give subsurface locations and
Moved in service unit 7-3-82. Shut in well. repair leak. Ran tubing and packer back in h Tested O.K. Set packer at 4544'. Moved out to injection.	ole. Tested tubing to 3000 PSI.
	G)81(\v2\s)
O+4-USGS, R 1-HOU 1-CLF	On a Gad ordografia survey well, key resido
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	•
A . // .	rst DATE 7-8-82
ACCEPTED FOR RECORDspace for Federal or State o	ffice use)
· · · · · · · · · · · · · · · · · · ·	DATE
JUL 1 4 1982	
U.S. GEOLOGICAL SURVEY	

ROSWELL, NEW MEXICO See Instructions on Reverse Side