

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R255.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR <i>Am American Petroleum Corp</i>		3. ADDRESS OF OPERATOR <i>Box 68, Hobbs, N.M. 88240</i>		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <i>330' FNL X 660' FNL, Sec 31, (Unit D, NW/4 NW/4)</i> At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. <i>N.M.-0145685</i>		6. LESSEE, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME <i>USA RUSSELL E. HORTON</i>		9. WELL NO. <i>23</i>		10. FIELD AND POOL, OR WILDCAT <i>MILNESAND SAN ANDRES</i>		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA <i>31-8-35 N.M.P.M.</i>		12. COUNTY OR PARISH <i>ROOSEVELT</i>		13. STATE <i>N.M.</i>									
15. DATE SPUNDED <i>10-19-64</i>		16. DATE T.D. REACHED <i>10-27-64</i>		17. DATE COMPL. (Ready to prod.) <i>10-29-64</i>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <i>4226' RDB</i>		19. ELEV. CASINGHEAD <i>-</i>		20. TOTAL DEPTH, MD & TVD <i>4780'</i>		21. PLUG, BACK T.D., MD & TVD <i>4720'</i>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <i>0-TD</i>		24. ROTARY TOOLS <i>-</i>		25. CABLE TOOLS <i>-</i>		26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>4683'-4704' San Anares</i>		27. WAS DIRECTIONAL SURVEY MADE <i>No</i>		28. WAS WELL CORED <i>No</i>							
29. TYPE ELECTRIC AND OTHER LOGS RUN <i>Focused Log - Acoustilog</i>		30. CASING RECORD (Report all strings set in well)		31. LINER RECORD		32. TUBING RECORD		33. PERFORATION RECORD (Interval, size and number)		34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		35. PRODUCTION		36. DATE FIRST PRODUCTION <i>2-16-65</i>		37. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>Pumping</i>		38. WELL STATUS (Producing or Shut-in) <i>Producing</i>		39. DATE OF TEST <i>2-16-65</i>		40. HOURS TESTED <i>24</i>		41. CHOKER SIZE <i>-</i>		42. P. G. N. FOR TEST PERIOD <i>14</i>		43. GAS—MCF. <i>NA</i>		44. WATER—BBL. <i>48</i>		45. GAS—OIL RATIO <i>NA</i>	
46. FLOW, TUBING PRESS. <i>-</i>		47. CASING PRESSURE <i>-</i>		48. CALCULATED 24-HOUR RATE <i>-</i>		49. OIL—BBL. <i>-</i>		50. GAS—MCF. <i>-</i>		51. WATER—BBL. <i>-</i>		52. OIL GRAVITY-API (CORR.) <i>27°</i>		53. DISTRIBUTION OF GAS (Sold, used for fuel, vented, etc.) <i>Sold</i>		54. TEST WITNESSED BY <i>M. R. Frazier</i>		55. LIST OF ATTACHMENTS <i>None</i>		56. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original Signed by: <i>V. E. STALEY</i> SIGNED: _____ TITLE: <i>Curea Supt</i> DATE: <i>2-17-65</i>													

*(See Instructions and Spaces for Additional Data on Reverse Side)

DIST. (C-7)
C-3-6845
1-W7
1-W5

[illegible]

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	PREVIOUS DEPTH
Lenses		4683 4730	4704 4763	Oil & Gas Show Zone	Unbury San Lorenzo	2185 3916		