| DISTRIL ON | | | |
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| SANTA FE | NEW MEXICO OI | L CONSERVATION COMMISSION | Form C-104 |
| FILE | REQUE | ST FOR ALLOWABLE | Supersedes Old C-104 and C- |
| U.S.G.S | —— AUPHOREZATION TO 3 | AND FRANSPORT OIL AND NATURA | Effective 1-1-65 |
| LAND OFFICE | , | 4 | |
| FRANSPORTER OIL GAS | _ (Denalesa | c surveys on n | Sacio) |
| OPERATOR | | Ø | |
| PRORATION OFFICE | | | |
| Months (looped to a | w Petrolum | 0. | |
| TONO WINDUCK | W This elino | corp | |
| Sep 68, Ho | you mym | 88240 | |
| Recsen(s) for filing (Check proper b | | O-NAMES CHANC | |
| iterat impletion. | Change in Transporter of: Off Dry | FROM: PAN A | MERICAN PETR. CORP. Production co. |
| Change in Ownership | | EFFECTIVE: 2- | |
| If change of ownership give name | | | |
| and address of previous owner | | | |
| DESCRIPTION OF WELL AND | LEASE | HAR WELLES | 2 1 |
| | orten Federal Well No. Pool | Name, Including Formation | Kind of Lease |
| 159 Kussell E. Horro | # 25 Mil | LHESAND SAN ANDRES | State, Federal or Fee |
| ~ ~ | 30 Feet From The NORTH | 5~ M A | . 1 |
| Unit Letter D ; S | 50 Feet From The NORTH | Line and COO Feet Fro | om The 山以EST |
| Line of Section, $oldsymbol{3}$, T | cwnship B-5 Range | 35-E , NMPM, Poos | EUELT County |
| DUCTON ATTION OF TRANSPO | OTED OF OUR AND ADDRESS | • | |
| DESIGNATION OF TRANSPORT Number of Authorized Transportery C | RTER OF OIL AND NATURAL | | proved copy of this form is to be sent) |
| 202000lia Has | Liver Co | Bu 200 DR | I to de Transform is to be sent) |
| Transporter of C | asinghead Gas or Dry Gas | Address (Give address to which ap | proved copy of this form is to be sent) |
| Own Dir Och & | Bas Co | Du 1470 Mu | Gird Osdes |
| If well produces oil or liquids, dive location of tanks. | Unit Sec. Two Rige. | | When 2 / F |
| | I 30 6 3: | | 2-17-65 |
| COMPLETION DATA | with that from any other lease or poo | ol, give commingling order number: | |
| Designate Type of Complet | ion = (X) Oil Well Gas Well | Total Decipe | Flug dack Same Hestv. Diff. Rest |
| Cate Spudled | Date Compl. Residy to Frod. | Total Depth | |
| 10-19-64 | 10-29-64 | 4780' | 4720' |
| [act | Namy of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| A Accessed | Sin milles | 4683 | 4651 |
| JAR 28 1673-71 | 8,4696-4704 001 | 1015DE | Deptil. Casing Shoe |
| 1805-00) 1010 11 | TUBING, CASING, A | ND CEMENTING RECORD | |
| = 6175 | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| HOLE SIZE | | DEI IF SET | |
| | 8 49 " | 420 | 250 |
| | \$ 77 " 4 72 " | 4780' | 250 250 |
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