Form 9-331 Dec. 1973

K. M. Oil COHS. Commic-HOBBS, NEW MEXICO 88240 F. O. EOK 1980

Form Approved.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424
	5. LEASE NM-0145685
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ent	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Horton Federal
	9. WELL NO. 24
	10. FIELD OR WILDCAT NAME Milnesand-San Andres
17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-8-35
	12. COUNTY OR PARISH 13. STATE ROOSEVELT NM
Ε,	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4220 RDB
1	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
OÇ.	Dissingues Formerical Distinction
state is d	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*
ti pa	g and tagged TD at 4767'. c coated tubing and packer. cker at 4578'. Ran base gamma 5% NEFE HCL in 2 equal stages

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.) gas well well other Injection 2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR

SUBSEQUENT REPORT OF:

P. O. Box 68, Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space AT SURFACE: 330' FNL X 2310' FEL, Unit B

AT TOP PROD. INTERVAL: Sec. 31, T-8-S, R-35-E AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON*

(other) Convert to Injection

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly s including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones perti

Moved in service unit 12-3-81. Lowered tub Pulled tubing, rods, and pump. Pulled plas Ran plastic coated tubing and packer. Set ray and temp. logs. Acidized with 2000 gal 15% NEFE HCL in 2 equal separated by 400# graded rock salt and 200# of 100 mesh salt in 600 gal gelled brine. Moved out service unit 12-7-81. Commenced water injection 1-2-82. Returned to injection.

0+4-USGS	, R 1-Hou	1-Susp 1-	-CLF		
Subsurface Safe	ty Valve: Manu. and Typ	e		Set @	Ft.
l 8. I hereby cer	tify that the foregoing is	true and correct			
GIGNED <u>COZ</u>	hyd. Form	en title Ast. Ac	dm. Analyst DATE	1-13-82	
APPROVED BY	ACCEPTED FOR R PETER W. CH	ESTER THE	or State office use) DATE		
CONDITIONS OF	FEB 25 1	982			
	U.S. GEOLOGICAL ROSWELL, NEW	SURVEY MEXICO ee Instructions of	on Reverse Side		