

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 330' FNL x 2310' FEL, Sec. 31
AT SURFACE: (Unit B NW/4 NE/4)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐
☒
Deepen X

5. LEASE

NM-0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horton Federal

9. WELL NO.

24

10. FIELD OR WILDCAT NAME

Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31-8-35

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4220' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in Service Unit 12/28/79. Ran shoe and globe basket and milled 4728'-30'. Pulled out of hole and recovered junk, cement core, and casing shoe. Ran mill and globe basket. Drilled 4' and pulled out of hole. Ran bit, drill collars, and tubing and drilled 4734'-67'. Pulled bit and drill collars. Ran Gamma Ray-Neutron Log. Ran tubing and packer. Set packer at 4720'. Acidized open hole with 2000 gallons 15% NEFE HCL. Acid communicated to perfs 4710'-12'. Ran pumping equipment. Moved off service unit 1/8/80. Pump tested for 10 days. Pumped 1 BO x 81 BW in 24 hrs. Moved in service unit 1/17/80. Pulled rods & tubing. Perforated 4686'-4700'- and 4712'-28' with 2 JSPF. Ran tubing and packer, spotted acid and set packer at 4584' and tailpipe at 4667'. Acidized with 6000 gallons 15% NEFE HCL as follows: Pumped 1000 gallons acid at 60# pressure, 100# mothballs, and 200 gallons gelled brine water. Pumped 3000 gallons acid at 300# pressure, 100# mothballs, and 200 gallons gelled brine. Pumped 2000 gallons acid at 700# pressure. Flushed with 35 BLO and 22 BW. Ran tubing and rods. Returned well to production. Production after workover in 24 hrs. 1 BO x 190 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Coy

TITLE Admin. Supervisor DATE 2-28-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

0+4 USGS-H, 1-Hou, 1-Susp, 1-MKE

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