Submit 5 Copies
Appropriate District Office
DISTRICT 1
2.0. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| l | | IO IN | MINO | FORT OIL | VIAD IAV | I OT IAL UA | | | | | |
|---|--------------------------------------|--|--------------|-----------------|------------------------------|--|------------------|-----------------------|---|---|--|
| Operator | | | | | | | | API No. | ^^ | | |
| XERIC OIL & GAS COMPANY | | | | | | 30-041 -10120 | | | | | |
| Address D D Boy 51311 Midl | and TV | 70 | 710 | | | | | | | | |
| P. O. Box 51311, Midl Reason(s) for Filing (Check proper box) | and, IA | (/9 | /10 | | Oth | et (Please expla | rin) | | | | |
| New Well Change in Transporter of: | | | | | | Injection Well | | | | | |
| Recompletion [] | Oil Dry Gas | | | | injection werr | | | | | | |
| Change in Operator | Casinghea | d Gas | Con | densate 🗌 | Effect | ive Janua | ary 1, 1 | 993 | | | |
| If change of operator give name FIN. | A OIL A | ND CHI | EMIC | CAL COMPA | VY | | | | | | |
| and address of previous operator | | | | | | | | ······ | | | |
| II. DESCRIPTION OF WELL | AND LEA | Well No | Boo | i Name Include | a Cometica | | Kind | of Leave | 1 7. | Ma | |
| Lease Name Horton Federal | | | | | | - 1 | | | Kind of Lease No. State (Federa) or Fee NMNM0145685 | | |
| Location | | <u> </u> | | incound o | uli /iliui | | _ . , | | 111111111 | . ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| Unit Letter B | . 330 | | Fee | From The No | orth Lin | and 23 | 10 F | et From The | _East | Line | |
| Omt Detter | - · | | | · 110/4 11/0 | | | | 21 1 10:11 11R _ | · | | |
| Section 29 Townsh | ip 8S | | Ran | ige 35E | , N | мрм , Roc | osevelt | | | County | |
| | IODO DOTT | n or (| | | | | | | | | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | SPORTE | or Cond | | AND NATU | Address (Giv | e address to wi | ich annemen | come of this fo | em is to be se | | |
| Table of Authorized Transported of On | | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| If well produces oil or liquids, | Unit | Sec. | Tw | p. Rge. | . Is gas actually connected? | | | When ? | | | |
| give location of tanks. | <u> </u> | L | _1 | | | | l | | | | |
| If this production is commingled with that | from any oth | her lease o | r pool, | give commingli | ing order num | ber: | | | | · | |
| IV. COMPLETION DATA | | Oil We | | Gas Well | New Well | Workover | Danasa | Plug Back | Same Back | Distribution | |
| Designate Type of Completion | - (X) | ION WE | :11 | Gas well | I HEM MEIL | WOLKOVEL | Deepen | Piug Back | Pame Kez A | Diff Res'v | |
| Date Spudded | | Date Compl. Ready to Prod. | | | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing | 3 Shoe | | |
| | | | | | | | | <u> </u> | | | |
| TUBING, CASING AND | | | | | | | D | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | | | | | · | | |
| | - | | | | | | | | | | |
| V. TEST DATA AND REQUE | | | | | | | | | | | |
| OIL WELL (Test must be after | | | e of lo | ad oil and must | | | | | or full 24 hou | rs.) | |
| Date First New Oil Run To Tank | Date of Te | est . | | | Producing M | ethod (Flow, pr | ump, gas tyt, | eic.) | | | |
| Length of Test | Tubino Pr | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | |
| Lengui or 14.5 | 10010511 | Tuoing Heading | | | | | | | | | |
| Actual Prod. During Test | Oil - Bbls | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | |
| | | <u> </u> | | | | | | <u>.l</u> | | | |
| GAS WELL | . — | | | | | | | | | * | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| | | | | | Carina | (Ch := \ | | Ocke Size | | | |
| Testing Method (pitot, bacl: pr., | baci: pr., Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFIC | TATE O | F COM | PI I | ANCE | 1 | | | | | | |
| I hereby certify that the rules and regr | | | | | | OIL COI | NSERV | ATION I | DIVISIO | NC | |
| Division have been complied with and that the information given above | | | | | | | | JAN | 27 199 | 3 | |
| is true and complete to the best of my | knowledge a | and belief. | | | Date | Approve | | | | | |
| | | | | | | | Orig | , Signed by | <u>.</u> | | |
| Signature | | | | | By_ | | Pa | ul Kauta | · | | |
| Signature | | | | | | | G | eologist. | | | |
| Printed Name 1-22-9 | 2 6 | 7, 55 | Tit L. I. | lle 2-210 | Title |) | | | | | |
| Date 2 C 9 | | <u>ي د ر /</u> T | elepho | ne No. | | | | | | | |
| | | | • | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.