

UNITED STATES HOBBS, NEW MEXICO  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

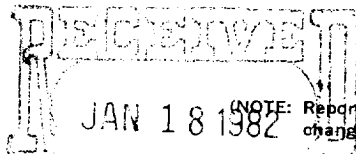
1. oil ☐ gas ☐ other ☒ Injection  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' FNL X 2310 FEL, Unit B  
AT TOP PROD. INTERVAL: Sec. 29, T-8-S, R-35-E  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

## SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Convert to injectionOIL & GAS  
U.S. GEOLOGICAL SURVEY  
LOSWELL, NEW MEXICO

- 88240 SE  
NM-0145685  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Horton Federal  
9. WELL NO.  
26  
10. FIELD OR WILDCAT NAME  
Milnesand-San Andres  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
29-8-35  
12. COUNTY OR PARISH  
Roosevelt  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4212' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 12-8-81. Pulled rods, pump, and tubing. Ran tubing and casing scraper to 4700'. Pulled tubing and casing scraper. Ran internally coated tubing and injection packer. Set packer at 4536'. Ran base gamma ray and temp. log. Acidized with 2200 gal 15% NEFE HCL and 220 gal MUSOL A in 2 equal stages separated by 400# rock salt and 200# 100-mesh salt in 600 gal gelled brine. Moved out service unit 12-11-81. Commenced water injection 1-8-82. Last 24 hrs. inject 650 BWP. Returned to injection.

0+4-USGS, R 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Jorman TITLE Ast. Adm. Analyst DATE 1-13-82APPROVED BY PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

FEB 25 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side