

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCAT ON OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 330' FNL X 2310' FEL, Section 29
AT SURFACE: (Unit B NW/4, NE/4)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Horton Federal

9. WELL NO.
26

10. FIELD OR WILDCAT NAME
Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29-8-35

12. COUNTY OR PARISH
Roosevelt

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4212' RDB

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Deepen	<input type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 10 1980
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 1/8/80. Ran globe basket and shoe on tubing and drill collars. Drill junk, casing shoe, and formation. Recovered junk and 1/2' of formation core. Ran bit and deepened well to 4742'. Ran gamma ray neutron logs. Ran treating packer and tubing. Packer set at 4697'. Pumped 2000 gallons 15% NE-FE HCL in open hole. Ran swab. Pulled tubing and packer. Perf intervals 4658-72' and 4692-4706' with 2 JSPF. Ran tubing and packer. Packer set at 4651'. Acidized intervals with 5000 gallons 15% NE-FE HCL in 2 equal stages separated with 150# mothballs in 300 gallons gelled brine water. Flushed with 35 barrels lease oil and 25 barrels water. Ran pumping equipment and returned well to production. Production after workover in 24 hours: 15 BO X 76 BW.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

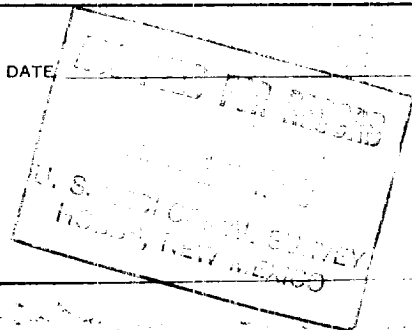
SIGNED Marty Koles TITLE Asst. Admin. Anal DATE March 6, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-H 1-Hou 1-Susp 1-MKE

*See Instructions on Reverse Side



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OIL CONSERVATION DIV.

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