

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPC AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR <i>San American Petroleum Corp</i>						5. LEASE DESIGNATION AND SERIAL NO. <i>NM 0145685</i>	
3. ADDRESS OF OPERATOR <i>Box 68 Hobbs N.M. 88240</i>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <i>330' FNL X 2310' FEL SEC 29 (UNIT B, NW 1/4 NE 1/4)</i> At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME <i>USA Russell E. Horton</i>	
DATE ISSUED						9. WELL NO. <i>26</i>	
15. DATE SPUDDED <i>12-9-64</i>						10. FIELD AND POOL, OR WILDCAT <i>Milnesand San Andres</i>	
16. DATE T.D. REACHED <i>12-19-64</i>						11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA <i>29-8-35 N.M.P.M.</i>	
17. DATE COMPL. (Ready to prod.) <i>12-22-64</i>						12. COUNTY OR PARISH <i>Roosevelt</i>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <i>4212' RDB</i>						13. STATE <i>N.M.</i>	
20. TOTAL DEPTH, MD & TVD <i>4706'</i>		21. PLUG, BACK T.D., MD & TVD <i>4704'</i>		22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY <i>0-TD</i>						25. WAS DIRECTIONAL SURVEY MADE <i>No</i>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>4672'-92' San Andres</i>						27. WAS WELL CORED <i>No</i>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <i>Gamma Ray & Neutron Log</i>							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<i>8 5/8"</i>	<i>24-32#</i>	<i>420</i>	<i>12 1/4"</i>	<i>225- Circ</i>			
<i>4 1/2"</i>	<i>9.5#</i>	<i>4706</i>	<i>7 7/8"</i>	<i>250</i>			
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<i>2 3/8"</i>	<i>4694'</i>	
31. PERFORATION RECORD (Interval, size and number) <i>4672'-92' W/ 2 JS PF</i>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
						DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
						<i>4672'-92'</i>	<i>750 gal</i>
33.* PRODUCTION							
DATE FIRST PRODUCTION <i>12-22-64</i>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>Flowing</i>				WELL STATUS (Producing or shut-in) <i>Producing</i>	
DATE OF TEST <i>12-23-64</i>	HOURS TESTED <i>14</i>	CHOKE SIZE <i>16/64"</i>	PROD'N. FOR TEST PERIOD <i>163</i>	OIL—BBL. <i>95</i>	GAS—MCF. <i>NA</i>	WATER—BBL. <i>0</i>	GAS-OIL RATIO <i>NA</i>
FLOW. TUBING PRESS. <i>175</i>	CASING PRESSURE <i>—</i>	CALCULATED 24-HOUR RATE <i>163</i>	OIL—BBL. <i>163</i>	GAS—MCF. <i>NA</i>	WATER—BBL. <i>0</i>	OIL GRAVITY-API (CORR.) <i>29°</i>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <i>SOLD - SINCLAIR</i>						TEST WITNESSED BY <i>M.R. FRAZIER</i>	
35. LIST OF ATTACHMENTS <i>NONE</i>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>		TITLE <i>Area Sup</i>				DATE <i>12-23-64</i>	

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