

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	4. Lease Designation and Serial No. NMNM0145685
2. Name of Operator Xeric Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P O Box 352 Midland, TX 79702 (915) 683-3171	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 990' FEL Sec. 29, T8S, R35E, NMPM	8. Well Name and No. Horton Federal #28
	9. API Well No. 30-041-10122
	10. Field and Pool, or Exploratory Area Milnesand San Andres
	11. County or Parish, State Roosevelt, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☒ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU Pulling Unit
2. RIH w/tbg & tag cement retainer @ 4535'
3. Circulate hole w/ 9.1lb/gal mud.
4. Sting into retainer. Pump 25~~0~~ sx Class C cement below retainer leaving 35' on top. TAG
5. RU wireline. Run perforating gun w/4 circulation jets to 2217' and perforate.
6. TIH w/squeeze packer to 2000'. Pump 25 sx Class C cement. TAG
7. RU wireline. Run perforating gun w/4 circulating jets to 462' and perforate.
8. TIH w/squeeze packer to 260'. Pump 25 sx Class C cement.
9. Determine depth of plug.
10. PU and run 2 jts of workstring tubing open ended.. Pump 10 sx Class C cement.
11. Erect P & A well marker.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct		
Signed <u>Mitchell Morris</u>	Title <u>Production Analyst</u>	Date <u>2/9/01</u>
(This space for Federal or State office use)		
Approved by <u>(OIG. SGD.) ALEXIS C. SWOBODA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>MAR 11 2001</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side