

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: (Unit A, 330' FNL X 990' FEL  
AT TOP PROD. INTERVAL: Sec. 29, T-8-S, R-35-E)  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
NM-0145685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Horton Federal
9. WELL NO.  
28
10. FIELD OR WILDCAT NAME  
Milnesand San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
29-85-35E
12. COUNTY OR PARISH  
Roosevelt
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 8 1980

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

Propose to increase production by the following method:

Pull rods and tubing. Drill out 20 ft. to approx. 4733'. Acidize with 4000 gallons in 2 stages. Install pumping equipment and return to production.

Subsurface Safety Valve: Manu. and Type Set @ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Greg Mitchell TITLE Ast. Ad. Analyst DATE 12-5-80

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, H 1-Hou 1-Susp 1-GPM

APPROVED

DEC 9 1980

\*See Instructions on Reverse Side

DISTRICT SUPERVISOR