UNITED STATES

Form 9-(Rev. 5-60,

	DEPAR <sup>-</sup>		D STATES DF THE IN	SUBMIT	(See o	therin-	∺udge	approved, t Bureau No. 42-F	
			CAL SURVE		revers	e side) 5. LEAR	DESIGNA	ATION AND SERIA	
WELL CO	MPLETION	OR RECO	MPLETION	REPORT A	ND LOC	* 6. III I	NDIAN, ALL	OTTEE OR TRISE	
1a. TYPE OF WE		GAS N	AME CHAN	G-D			F ACREEME	No. VAME	
b. TYPE OF COM	IPLETION:	T	ROM: PAN-/ O∴ AMC:COLI	AMERICAN PRODUCTION	PETR. C	CRP.	AUREME	AT NAME	
WELL M	WORK DEE OVER EN	BA OF	FECTIVE 2	1971	/11 , UV.	S. FAR:	OR LEAS	E NAME	
TIME OF OPERATOR  TIME IMPRICATE PLATOR CORP  3, ADDRESS OF DEELATOR  4. LOCATION OF WELL (Report location clearly and infaccordated with any State requirements).					USA R	9. WELL NO.  28  10. FIELD AND POOL, OF WILDCAT			
At surface 3			EL. SEC.	2a	chis)	[ 11. SE	ESAND	OR BLOCK AND SU	
	terval reported bel				$\mathbf{A}^{\mathbf{r}}$	OR	AREA		
At total depth		Ca	mit A, N	E/4 10E/4	り	2.G.	220	E NIMI	
:			14. PERMIT NO	DAT	TE ISSUED	12. COU	NTY OR	13. STATE	
5. DATE SPUDDED	16. DATE T.D. RI	EACHED   17. DA	TE COMPL. (Ready	to prod )   - o	<del></del>		PELT	17: [7]	
1-13-65	1-22-6		-27-65	18. Et	LEVATIONS (DE	RDB	c.)* 19.	ELEV. CASINGHEA	
20. TOTAL DEPTH, MD	& TVD 21. PLUG	G, BACK T.D., MD &	E TVD 22. IF MU HOW	LTIPLE COMPL.,	23. INTER		TCGLS	CABLE TOOL:	
4 (15)	RVAL(S), OF THIS	COMPLETION—TO	P. BOTTON NAME (	MD AND TUD)*	<u> </u>		TD		
	•	, _	^	and Ive			- 2	25. WAS DIRECTION SURVEY MADE	
4670	-4700	<u>San</u>	r And	res				No	
TYPE ELECTRIC	AND OTHER LOGS R	$D_{\alpha}$	0	1.0.1.0.0			27. 1	WAS WELL COLED	
SALAR CYC	4- man	vyna Ru	14, 0 W	carog	·		1	YES_	
		CAS	ING RECORD (Re	port all stricts set	t in well)			1.2	
CASING SIZE	WEIGHT, LB./I	FT. DEPTH S		port all strings set		NTING RECORD		AMOUNT PULL	
CASING SIZE	wеюнт, lв./i	FT. DEPTH S			225 CEME	ENTING RECORD		AMOUNT PULL	
CASING SIZE	WEIGHT, LB./1 24 9.5	FT. DEPTH S	ET (MD) H		CEME	ENTING RECORD		AMOUNT PULL	
379 4 /2	24 9.5	FT. DEPTH S 42 471	3 3		225 CEME	ENTING RECORD		AMOUNT PULL	
379 4 /2	24 9.5	DEPTH S  42 411  LINER RECORL	3 3	12/4 12/4 17/8	225 250 250	TUBING		AMOUNT PULL	
3 7 8 4 /2 9.	24	FT. DEPTH S 42 471	3 3		225 250 30.	TUBING DEPTH SE	T (MD)	PACKES SET (M	
3 7 9 4 1/2 9.	24 9.5	LINER RECORD	3 3	12/4 12/4 17/8	225 250 250	TUBING	T (MD)		
3 × 9 4 ½ 9. SIZE	Z4 9.5  TOP (MD)  CORD (Interval, siz	LINER RECORD BOTTOM (MD)	ET (MD) HO  3  3  SACKS CEMENT*	SCREEN (MD)	225 250 30. size 238 ACID, SHOT,	TUBING DEPTH SE 470 FRACTURE, CE	T (MD) O3 MENT SQU	PACKER SET (N	
3 × 9 4 ½ 9. SIZE	24 9.5	LINER RECORD BOTTOM (MD)	ET (MD) HO  3  3  SACKS CEMENT*	SCREEN (MD)  32. A DEPTH INTERV	30.  SIZE  2 38  ACID, SHOT, VAL (MD)	TUBING  DEPTH SE  470  FRACTURE, CEI  AMOUNT AND	MENT SQU	PACKER SET (N	
3 × 9 4 ½ 9. SIZE	Z4 9.5  TOP (MD)  CORD (Interval, siz	LINER RECORD BOTTOM (MD)	ET (MD) HO  3  3  SACKS CEMENT*	SCREEN (MD)	30.  SIZE  2 38  ACID, SHOT, VAL (MD)	TUBING  DEPTH SE  470  FRACTURE, CEI  AMOUNT AND	T (MD) O3 MENT SQU	PACKER SET (N	
3 × 9 4 ½ 9. SIZE	Z4 9.5  TOP (MD)  CORD (Interval, siz	LINER RECORD BOTTOM (MD)	ET (MD) HO  3  3  SACKS CEMENT*	SCREEN (MD)  32. A DEPTH INTERV	30.  SIZE  2 38  ACID, SHOT, VAL (MD)	TUBING  DEPTH SE  470  FRACTURE, CEI  AMOUNT AND	MENT SQU	PACKER SET (N	
9. SIZE 4670	74 9.5 TOF (MD)	LINER RECORD BOTTOM (MD)  e and number)  W/2J	SPF	SCREEN (MD)  32. A DEPTH INTERV	225 250 30. SIZE 278 ACID, SHOT,	TUBING  DEPTH SE  470  FRACTURE, CEI  AMOUNT AND	MENT SQU	PACKER SET (N	
3 29 4 /2 9. SIZE 4670	74 9.5 TOF (MD)	LINER RECORD BOTTOM (MD)  e and number)  W/2J	SPF  PRO  Flowing, gas lift, 1	SCREEN (MD)  32. A DEPTH INTERV	225 250 30. SIZE 278 ACID, SHOT,	TUBING  DEPTH SE  470  FRACTURE, CEI  AMOUNT AND	T (MD) O 3 MENT SQU O KIND OF	PACKER SET (NUMBER OF COMMERCE	
3 × 9 4 /2 9. SIZE 11. PERFORATION REA 4670	74 9.5 TOF (MD)	LINER RECORD BOTTOM (MD)  e and number)  W/2J	SPF  PRO  Flowing, gas lift, r  PROP'N, FOR	SCREEN (MD)  32. A DEPTH INTERV	225 250 30. SIZE 278 ACID, SHOT,	TUBING  DEPTH SE  470  FRACTURE, CEI  AMOUNT AND  750	MENT SQUENT SQUE	PACKER SET (N JEEZE, ETC. MATERIAL USED	
3.° SIZE  31. PERFORATION RECORD AND ADDRESS OF TEST PRODUCT I - 17 - 6 DATE OF TEST I - 17 - 65	TOP (MD)  CORD (Interval, siz)  - 4700  CORD FL  HOURS TESTED	LINER RECORD BOTTOM (MD)  Te and number)  W/2 J.  CTION METHOD ( OWING CHOKE SZE	SPF  PRO  Flowing, gas lift, 1	SCREEN (MD)  32.  DEPTH INTERV  4670-  DUCTION  pumping—size and	225 250  30. SIZS 278  ACID, SHOT, TAL (MD) 4700	TUBING  DEPTH SE  470  FRACTURE, CEI  AMOUNT AND  750  WATER-	MENT SQUENT SQUE	PACKER SET (NUMBER OF COMMERCE	
3.4 SIZE  3.4 SIZE  3.4 SIZE  3.7 SATE FIRST PRODUCT  1-17-6 DATE OF TEST  1-17-65 LOW, TUBING PRESS.	70P (MD)  CORD (Interval, size 1	LINER RECORD BOTTOM (MD)  Te and number)  W/2 J.  CTION METHOD ( OWING CHOKE SZE	SPF  PRO Flowing, gas lift, g PROP N. FOR TEST PERIOD  OIL-BEL.	SCREEN (MD)  32. A  DEPTH INTERV  4670-4  DUCTION  DUMPING—Size and  INC.  OIL—BL.  CAS—MCF	30. SIZE 278 ACID. SHOT. ACID. SHOT. AL (MD) TOO	TUBING  DEPTH SE  470  FRACTURE, CEI  AMOUNT AND  750  WATER-	MENT SQUENT SQUENT SQUENT SQUENT STATE SQUENT STATE SQUENT STATE SQUENT	PACKER SET (NUMBER OF COMMERCE	
3.9 4 /2  29.  SIZE  31. PERFORATION REC 46.70  33.*  DATE FIRST PRODUCT 1-17-6  DATE OF TEST 1-17-65  FLOW, TUBING PRESS.	TOP (MD)  CORD (Interval, siz)  - 4700  CORD FL  HOURS TESTED	E CALCULATED 24-HOUR RAT	SPF  PROP'N, FOR TEN PERDO.  OIL—BBL.  TE (MD) H.  BY  PROP'N, FOR TEN PERDO.  OIL—BBL.  TE (AD)	SCREEN (MD)  32. A  DEPTH INTERV  4670-  DUCTION  DUMPING—size and  111C  OIL—BL.	30. SIZE 278 ACID. SHOT. ACID. SHOT. AL (MD) TOO	TUBING  DEPTH SE  470  FRACTURE, CEI  AMOUNT AND  750  WATER-BBL.	MENT SQUENT SQUENT SQUENT STATE COLL STATE COLL STATE COLL STATE COLL SQUENT SQ	PACKER SET ()  JEEZE, ETC.  MATERIAL USED  ES (Producing or GAS-DIL RATE)  GAS-DIL RATE  GAS-DIL RATE  A  GRAVITY-API (CORR  28	
3.9 4.7 29. SIZE 31. PERFORATION REC 46.70 33.* DATE FIRST PRODUCT 1-17-65 TATE OF TEST 1-17-65 FLOW, TUBING PRESS. 0-200 34. DISPOSITION OF G	TOP (MD)  TOP (MD)  CORD (Interval, siz  - 4700  TOP (MD)  CORD (Interval, siz  - 4700  CORD (Interval,	E CALCULATED 24-HOUR RAT	SPF  PROP'N, FOR TEN PERDO.  OIL—BBL.  TE (MD) H.  BY  PROP'N, FOR TEN PERDO.  OIL—BBL.  TE (AD)	SCREEN (MD)  32. A  DEPTH INTERV  4670-4  DUCTION  DUMPING—Size and  INC.  OIL—BL.  CAS—MCF	30. SIZE 278 ACID. SHOT. ACID. SHOT. AL (MD) TOO	TUBING  DEPTH SE  470  FRACTURE, CEI  AMOUNT AND  750  WATER-BBL.	MENT SQUENT SQUENT SQUENT SQUENT STATE SQUENT STATE SQUENT STATE SQUENT	PACKER SET ()  JEEZE, ETC.  MATERIAL USED  ES (Producing or GAS-DIL RATE)  GAS-DIL RATE  GAS-DIL RATE  A  GRAVITY-API (CORR  28	
3.9 4 /2  29.  SIZE  31. PERFORATION REC 46.70  33.*  DATE FIRST PRODUCT 1-17-6  DATE OF TEST 1-17-65  FLOW, TUBING PRESS.	TOP (MD)  TOP (MD)  CORD (Interval, siz  - 4700  TOP (MD)  CORD (Interval, siz  - 4700  CORD (Interval,	E CALCULATED 24-HOUR RAT	SPF  PROP'N, FOR TEN PERDO.  OIL—BBL.  TE (MD) H.  BY  PROP'N, FOR TEN PERDO.  OIL—BBL.  TE (AD)	SCREEN (MD)  32. A  DEPTH INTERV  4670-4  DUCTION  DUMPING—Size and  INC.  OIL—BL.  CAS—MCF	30. SIZE 278 ACID. SHOT. ACID. SHOT. AL (MD) TOO	TUBING  DEPTH SE  470  FRACTURE, CEI  AMOUNT AND  750  WATER-BBL.	MENT SQUENT SQUENT SQUENT STATE COLL STATE COLL STATE COLL STATE COLL SQUENT SQ	PACKER SET ()  JEEZE, ETC.  MATERIAL USED  ES (Producing or GAS-DIL RATE)  GAS-DIL RATE  GAS-DIL RATE  A  GRAVITY-API (CORR  28	
9. SIZE  11. PERFORATION REC  46.70  13.* ATE FIRST PRODUCT  1-17-65	TOP (MD)  TOP (MD)  CORD (Interval, siz  4700  TOP (MD)  CORD (Interval, siz  CORD (Interval,	E CALCULATED 24-HOUR RATE	SPF  SACKS CEMENT  SACKS CEMENT  FROM PRO  Flowing, gas lift, g  FROD'N, FOR TEST PERIOD  OIL—BBL.  TE  192	SCREEN (MD)  32. A DEPTH INTERV  4670-   DUCTION  DUMPING—Size and  INC  OIL—BL.  120  GAS—MCF	30. SIZE 278 ACID, SHOT, VAL (MD) 4700	TUBING  DEPTH SE  470  FRACTURE, CE  AMOUNT AND  750  WATER- VATER-BBL.  TEST W	T (MD)  MENT SQU  KIND OF  VELL STATU  VULT-in)  CLUM  OIL O	PACKER SET (N  JEEZE, ETC.  MATERIAL USED  SE (Producing or  GAS-OIL RATIF	
9. SIZE  9. SIZE  1. PERFORATION REC  4670  3.* ATE FIRST PRODUCT  1-17-65  ATE OF TEST  1-17-65  LOW. TUBING PRESS.  9-200  4. DISPOSITION OF G	TOP (MD)  TOP (MD)  CORD (Interval, siz  4700  TOP (MD)  CORD (Interval, siz  CORD (Interval,	E CALCULATED 24-HOUR RATE fuel, vented, etc.	SPF  SACKS CEMENT  SACKS CEMENT  FROM PRO  Flowing, gas lift, g  FROD'N, FOR TEST PERIOD  OIL—BBL.  TE  192	SCREEN (MD)  32. A DEPTH INTERV  4670-   DUCTION  DUMPING—Size and  INC  OIL—BL.  120  GAS—MCF	30. SIZE 278 ACID, SHOT, VAL (MD) 4700	TUBING  DEPTH SE  4 76  A 76  A MOUNT AND  T 50  WATER—BBL.  TEST W  TEST W	MENT SQUENT SQUENT SQUENT STATE CONTROL OF C	PACKER SET (N  JEEZE, ETC.  MATERIAL USED  SE (Producing or  GAS-OIL RATIF	

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U.S. GOVERNMENT PRINTING OFFICE: 1963-O-693636

Adulia OBLIA

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be insued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drifters, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

or Pederal office for specific instructions. fem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements,

Item 23: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for interval) as production form for each interval to see instruction for the production from the production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 3. Submit a separately produced, showing the additional data pertinent to such interval.

Item 29: "Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Consult local State

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