	COBA	XERO COPY	
NG. OF COPIES RECEIVED	-		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-134
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL	
LAND OFFICE			
PANSPORTER OIL	- (d)erration	Summe on	Buch Dute)
GAS			J
I. PRORATION OFFICE			
	· V. 4. 1	0	· · · · · · · · · · · · · · · · · · ·
10m amino	an Petroleum	Corp.	
15016871	often mm	8824Q	
Reason's) for tiling (Check proper bo		Other Milliage Contact N	
ilea Well	Change in Transporter of:		AMERICAN PETR. CORP.
Percompletion Then se in Gwnerchin	Oi! Dry Ga Casinghead Gas Conden	T PEFFATIVE A	PRODUCTION CO.
	January Control		
If change of ownership give name and address of previous owner			
H. Davidson		<i>T</i>	
II. DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease
USA RUSSELL E. HOR	TON 28 MILL	LESAND SAN ANDR	State, Federal or Fee
Location		A Notes	
Unit Letter H ; 35	Peet From TheLin	e and 990 Feet Fro	m The
Line of Section 29 , To	ownship R-S Range 3	5-E, NMPM, ROOS	SEVELT County
			JE V.L. E.I
III. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent;
Parana Dipelin	MAGNOLIA PIPE LINE COMPANY CI	PROPER COM DA	Texas
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Adaress (Give address to which ap)	proved copy of this form is to be sent)
Sincenin Cuiffas		Box 1470 MID	LAND, TEXAS
If well produces oil or liquids,	T 30 A 35	Is gas actually connected?	When
		7ES	1-28-65
It this production is commingled will. COMPLETION DATA	rith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	ion = (X) Oil Well Gas Well	New Well Workover Deepen	Flug dack Same Resty. Diff. Resty.
Petter Optional	Date Compl. Ready to Prod.	Total Depth	P.B.T.E.
1-13-65	1-27-65	47/5	4711
1 001	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
1. M. MESAND	SAN ANDRES	4670	Depth Casing Shoe
46.7			2715
	TUBING, CASING, AND	CEMENTING RECORD	
	ř.		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	878 24 5-55	DEPTH SET	225
12.7-3"	CASING & TUBING SIZE 878 24 5-55 4/2 4.5 5-55	423 4713 4703	SACKS CEMENT 225 250
12.7-3"	878 24 5-55	423 4713 4703	225
V. TEST DATA AND REQUEST I	878 24 5-55 4 12 9.5 5 1-55 2 73 4.7 1-55 FOR ALLOWABLE (Test must be a	423 4713 4703 fter recovery of total volume of load	225
V. TEST DATA AND REQUEST IOH. WELL Date First New C.I Bur. To Tanks	878 24 5-55 4 12 9.5 5 1-55 2 73 4.7 1-55 FOR ALLOWABLE (Test must be a	423' 4713', 4703'	225 250 oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST IOIL WELL. Date Pirst New C.I Bun To Tanks 1-27-65	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load spth or be for full 24 hours) Producing Method (Flow, pump, gas.)	22.5 250 pil and must be equal to or exceed top allows lift, etc.)
V. TEST DATA AND REQUEST IOH. WELL Date First New C.I Bur. To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, ga.	225 250 oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST I OIL WELL. Date First New C.I Bun To Tanks 1-27-65	## 12 9.5 5.55 ## 12 9.5 5.55 ## 17 1-55 ## 17 1-55 FOR ALLOWABLE (Test must be a able for this de label for this de	fter recovery of total volume of load spth or be for full 24 hours) Producing Method (Flow, pump, gas.)	22.5 250 pil and must be equal to or exceed top allows lift, etc.)
V. TEST DATA AND REQUEST IOH. WELL. Date Pirst New Cl Bun To Tanks 1-27-65 Length of Test	878 24 5-55 4 /2 9.5 5 1-55 FOR ALLOWABLE (Test must be a able for this de label of this d	fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas Fill & Swa B) Casing Pressure	22.5 2.50 oil and must be equal to or exceed top allows lift, etc.) Choke Size
V. TEST DATA AND REQUEST IOH. WELL. Date First New C.1 Bun To Tonks - 27-65 Length of Test Actual Prod. During Test	## 12 9.5 5.55 ## 12 9.5 5.55 ## 17 1-55 ## 17 1-55 FOR ALLOWABLE (Test must be a able for this de label for this de	fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Choke Size Gas-MCF
V. TEST DATA AND REQUEST IOH. WELL. Date Pirst New Cl Bun To Tanks 1-27-65 Length of Test	## 12 9.5 5.55 ## 12 9.5 5.55 ## 17 1-55 ## 17 1-55 FOR ALLOWABLE (Test must be a able for this de label for this de	fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Choke Size Gas-MCF
V. TEST DATA AND REQUEST IOH. WELL. Date Pirst New C.I Run To Tanks - 27-65 Length of Test Actual Prof. During Test	## 12 9.5 5.55 ## 12 9.5 5.55 ## 17 1-55 ## 17 1-55 FOR ALLOWABLE (Test must be a able for this de label for this de	fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, ga. Fill E SWAB Casing Pressure Water-Bb.s.	Choke Size Gas-MCF
V. TEST DATA AND REQUEST IOH. WELL. Date First New C.I Run To Tanks - 27-65 Length of Test Actual Prod. During Test GAS WELL	## 12 9.5 5.55 ## 12 9.5 5.55 ## 17 1-55 ## 17 1-55 FOR ALLOWABLE (Test must be a able for this de label for this de	fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, ga. Fill E SWAB Casing Pressure Water-Bb.s.	Choke Size Gas-MCF
V. TEST DATA AND REQUEST IOH. WELL Date Pirst New C.I Run To Tanks - 27-65 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this de Date of Test	fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gase FLUE SWAB) Casing Pressure Bbls. Condensate/MMOF	Choke Size Gravity of Condensate Choke Size
V. TEST DATA AND REQUEST IN OHL WELL. Date First New Cil Bun To Tonks 1-27-65 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test	fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gase FLUE SWAB) Casing Pressure Bbls. Condensate/MMOF	Choke Size Gravity of Condensate
V. TEST DATA AND REQUEST IOH. WELL. Date Piret New C.1 Bun To Tanks - 27-65 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test	fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gase FLUE SWAB) Casing Pressure Bbls. Condensate/MMOF	Choke Size Gravity of Condensate Choke Size
V. TEST DATA AND REQUEST I OIL WELL. Date Pirst New C.I Run To Tanks - 27-65 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA: I hereby certify that the rules and Commission have been complied	FOR ALLOWABLE (Test must be a able for this de Date of Test	fter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, gase of the producing Method (Flow) pump, gase of the pressure of the producing Pressure Bbls. Condensate/MMOF Casing Pressure OIL CONSER	Choke Size Gravity of Condensate Choke Size
V. TEST DATA AND REQUEST I OIL WELL. Date Pirst New C.I Run To Tanks - 27-65 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA: I hereby certify that the rules and Commission have been complied	FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test	fter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, gase of the producing Method (Flow) pump, gase of the pressure of the producing Pressure Bbls. Condensate/MMOF Casing Pressure OIL CONSER	Choke Size Gravity of Condensate Choke Size
V. TEST DATA AND REQUEST I OIL WELL. Date Pirst New C.I Run To Tanks - 27-65 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA: I hereby certify that the rules and Commission have been complied	FOR ALLOWABLE (Test must be a able for this de Date of Test	fter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, gase FLU & SUAB) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE	Choke Size Gravity of Condensate Choke Size VATION COMMISSION , 19
V. TEST DATA AND REQUEST I OIL WELL. Date Pirst New C.I Run To Tanks - 27-65 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA: I hereby certify that the rules and Commission have been complied	FOR ALLOWABLE (Test must be a able for this de Date of Test	fter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, gase FLUE SWAB) Cdaing Pressure Water-Bbis. Bbls. Condensate/MMOF Casing Pressure OIL CONSER APPROVED BY TITLE This form is to be filed	Choke Size Gravity of Condensate Choke Size VATION COMMISSION , 19 in compliance with RULE 1104.
V. TEST DATA AND REQUEST IOH. WELL. Date Piret New C.I Bun To Tonks - 27-65 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete complete to the complete complete to the complete complete complete complete to the complete comple	FOR ALLOWABLE (Test must be a able for this de Date of Test	fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, gase FLU E SWAB) Casing Pressure Water-Bb.s. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE This form is to be filed if this is a request for all well, this form must be accordingly and the second contents to be filed.	Choke Size Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size In compliance with RULE 1104. Iowable for a newly drilled or deepened manied by a tabulation of the deviation
V. TEST DATA AND REQUEST IOH. WELL. Date Piret New C.I Bun To Tonks - 27-65 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete complete to the complete complete to the complete complete complete complete to the complete comple	FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test	fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, gase FLUI & SWAB Casing Pressure Water-Bb.s. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE This form is to be filed if this is a request for all well, this form must be according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according	Choke Size Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size In compliance with RULE 1104. Clowable for a newly drilled or deepened apparied by a tabulation of the deviation accordance with RULE 111.
V. TEST DATA AND REQUEST I OIL WELL. Date First New C.I Bun To Tanks - 27-65 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA: I hereby certify that the rules and Commission have been complied above is true and complete to the complete complete to the complete	FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test	fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, gase FLUI & SWAB Casing Pressure Water-Bb.s. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE This form is to be filed if this is a request for all well, this form must be according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according to the contests taken on the vell in according	Choke Size Gravity of Condensate Choke Size In compliance with RULE 1104. Illowable for a newly drilled or deepened panied by a tabulation of the deviation ecordance with RULE 111. must be filled out completely for allowed.
V. TEST DATA AND REQUEST IN OH. WELL. Date Pirst New C.I Run To Tonks - 27-65 Length of Test Actual Prof. During Test GAS WELL Actual Prod. Test-MCP/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA: I hereby certify that the rules and Commission have been complied above is true and complete to the complete complete to the complete	FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test	fter recovery of total volume of load each or be for full 24 hours) Producing Method (Flow, pump, gase Fill E Swa B Casing Pressure Water-Bb.s. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for all well, this form must be account tests taken on the vell in account tests taken on the vell tests taken on the vell in account tests taken on the vell tests taken on	Choke Size Gravity of Condensate Choke Size Choke Size Choke Size Choke Size One of the deviation of the deviation reordance with RULE 111. must be filled out completely for allow wells. III, and VI only for changes of owner.
V. TEST DATA AND REQUEST I OIL WELL. Date First New C.I Run To Tanks - 27-65 Length of Test Actual Prof. During Test GAS WELL Actual Prof. Test-MCF/D Teuting Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete complete to the complete complete to the complete comp	FOR ALLOWABLE (Test must be a able for this de Date of Test Date of Test	fter recovery of total volume of load with or be for full 24 hours) Producing Method (Flow, pump, gase Fill & Swa B Casing Pressure Water-Bb.s. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for all well, this form must be accountests taken on the vell in accounted the production of the formable on new and recompleted fill out Sections I, II, well name or number, or trans	Choke Size Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size One of the dependent of the deviation of the deviation condense with RULE 111. The must be filled out completely for allow wells.

Deviation Surveys

Depth	Degrees Oit
415	1/4
903	1/4
1350	1/2
1800	y_z
2130	Y2
2600	Y 2.
3050	3/4
3240	1 1/2
3700	1 1/4
3825	2-
4025	1 1/4
4360	94
4510	94
4600	Ž4

The about are true and correct to the best of my knowledge

V.E. Staly, area Supt.

Sworn and subscribed to this date, The 28th day of January, 1965. A.D.

D. R. Moorhead, notary Fabrica In & For Lea Co. n. m.

Mission Expires 6-18-68