Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION
P.O. Box 2088Santa Fe, New Mexico 87504-2088

DECLIEST FOR ALL OWARD F AND ALL

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No ORP EFFECTIVE 5-27-97 XERIC OIL & GAS COMPANY 30-041-10123 Address P. 0. Box 51311, Midland, TX 79710 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Injection Well Dry Gas Recompletion KΧ Effective January 1, 1993 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator FINA OIL AND CHEMICAL COMPANY II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. 29 State (Federa) or Fee Horton Federal Milnesand San Andres NMNM0145685 Location Feet From The North 1650 Unit Letter H 990 East Feet From The 29 88 Township 35E Roosevelt County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Deepen | Plug Back | Same Res'v New Well | Workover Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be fix full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Casing Pressure **Tubing Pressure** Actual Prod. During Test Gas- MCF Water - Bbls. Oil - Bbls. **GAS WELL** Artual Prod. Test - MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. <u>JAN 27 1993</u> Date Approved . ned by raul Kanta By_ Signature Geolog Printed Name Title Title Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.