Form 9-331 Dec. 1973

Form Approved.			
Budget I	Bureau	No.	42-R142

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-0145685
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Horton Federal
1. oil gas cother Injection	9. WELL NO.
2. NAME OF OPERATOR Amoco Production Company	29 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Milnesand San Andres
P. O. Box 68, Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)1650' FNL X 990' FEL, Sec. 19	29-8-35
AT SURFACE: (Unit H, SE/4 NE/4) AT TOP PROD. INTERVAL:	Roosevelt NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	42, 13 RDB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FIG. 6	
FRACTURE TREAT SHOOT OR ACIDIZE	EIVED
== == == == == == == == == == == == ==	1 1 (NOTE Report results of multiple completion or zone
MULTIPLE COMPLETE	
CHANGE ZONES	LOGICAL SURVEY
ABANDON* (other) Convert to injection X HOBBS	, NEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	te all pertinent details and give pertinent dates
including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine Moved in service unit 1/25/80. Laid down roand 3-7/8" bit. Drilled to 4770'. Pulled b Neutron Log from 2772'-4770'. Perforated Sawith 2 JSPF. Ran tailpipe, packer and tubin acid. Set tailpipe at 4650' and packer at 4 15% NEFE acid in 3 stages separated with 500 brine water. Flushed with 23 bbls. fresh wa and packer and ran plastic coated tubing and Water injection commenced 3/5/80.	directionally drilled, give subsurface locations and the to this work.)* ds. Pulled tubing. Ran tubing it and tubing. Ran Gamma Ray n Andres intervals 4709'-4728' g. Spotted 80 gallons 15% NEFE 553'. Acidized with 4000 gallons # rock salt in 600 gallons gellecter. Pulled and laid down tubing packer. Packer set at 4660'.
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Asst Admin	
SIGNED ASST. Admin.	DATE APPENTED TOB BEAUTIFUL TO
(This space for Federal or State o	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	APR 1 1 1980

1-MKE

*See Instructions on Reverse Side

1-Susp

1-Hou

0 + 4 USGS-H