Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	Energy, Minerals and Nat OIL CONSERVA P.O. B	ew Mexico ural Resources Department ATION DIVISION ox 2088 exico 87504-2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
ICOD Rio Brazos Rd., Azzec, NM 87410 I. TO TRANSPORT OIL AND NATURAL GAS			
Operator Orbit Enterprises, Inc Address	2.		Well API No. 30-041-10125 r
c/o Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs, NM 88241-0755 Reason(s) for Filing (Check proper box) Other (Please explain)			
New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate		e Date 9/1/93
If change of operator give name and address of previous operator Chaveroo Operating Company, Inc., P.O. Box 755, Hobbs, NM 88241-0755			
IL DESCRIPTION OF WELL			Kind of Lease Lease No.
Lease Name Farrell Federal	Well No. Pool Name, Includ 1 Chaveroo S	-	State, Federal of Kase NM-83197
Location			
Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line			
Section 28 Township 7 South Range 33 East , NMPM, Roosevelt County			
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent) ston, Tx 77210-83147
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			proved copy of this form is to be sent)
Warren Petroleum Compa		P. O. Box 1589, Tulsa, OK 74102 Is gas actually connected? When ?	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 28 7S 33E	Yes	6/7/66
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
[Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Designate Type of Completion		Total Depth	
Date Spudded	Date Compl. Ready to Prod.		P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES OIL WELL (Test must be after)	SIFUR ALLUWADLE recovery of total volume of load oil and must	t be equal to or exceed top allowable	for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	25 lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Wang Dhia	Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL		. <u> </u>	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.		SEP 1 5 1993	
	knowledge and belief.	Date Approved	
Jaren Helle By			NONTO DY JEDDY CENTON
Signature Laren Holler	Agent	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Printed Name	Title	Title	· • • • • • • • • • • • • • • • • • • •
September 10, 19 Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.