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SANTA FE	NEW MEXICO OIL	CONSERVATION COMMIS	PROMIS TO
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U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	
LAND OFFICE	_	MANO OR FOLL AND NATURAL	GAS
TRANSPORTER OIL	_	그 그 그 그 그 그 그 한 빛이 가속	
UPERATOR GAS	of a	and the second of the second o	· · · · · · · · · · · · · · · · · · ·
PRORATION OFFICE	-		
Operator			
JOE E. BROWN			
Address		· .	
BOX 543 LOVIN	GTON, NEW MEXICO 8	38260	
ason(s) for filing (Check proper bo			
New Well	Change in Transporter oi:	Other (Please explain)	•
Recompletion	o Vi	Gas T	•
Change in Ownership X		densate	
Channel of amount i			· · · · · · · · · · · · · · · · · · ·
d address of previous owner	APOLLO OIL COMPANY	BOX 1737 HOBBS, NE	W MEXICO 88240
ESCRIPTION OF WELL AND	LEAS		1
Lease Name FARRELL FEDERAL	on No. Pool Name, Including		
Location	1 CHAVEROO -	- SAN ANDRES State, Feder	alor Fee FEDERAL 01089
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Vame of Authorized Transporter of O	TER OF OIL ALM NATURAL O	GAS	
NAVAJO REFINING CO	· · · · · · · · · · · · · · · · · · ·	Address (Give address to which appro	oved copy of this form is to be sent)
	usingheàd Gas [[" "òt Dry Gas []"	BOX 175 ARTESTA,-	NEW MEXICO
CITIES SERVICE COM	APANY	BOX 300 JULSA, OK	ved copy of this form is to be sent)
	The state of the s		
f well produces oil or liquids, live location of tanks.	Unit Sec. Twp. Rue.		en
T	Oll Well Gas Well	New Well Workover Deepen	Plug Book Come Beats Dutt B
Designate Type of Completi	on – (X)	Joseph Joseph	Plug Back Same Res'v. Diff. R
	on - (X) Gas well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. R
Date Spudded	on – (X)	Total Depth	P.B.T.D.
Pate Spudded	on - (X) Date Compl. Ready to Prod.	Joseph Joseph	
Pate Spudded levations (DF, RKB, RT, GR, etc.)	on - (X) Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded levations (DF, RKB, RT, GR, etc.)	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded levations (DF, RKB, RT, GR, etc.)	On — (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shee
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.