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TRANSPORTER	OIL		
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LEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Weldon S. Guest & I. J. Wolfson c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Effective 8/1/73 Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership y If change of ownership give name Clinton Oil Co., 217 N. Water, Wichita, Kansas 67202 II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation NM-0108997-A Kind of Lease Legse No. Farrell Federal 1 State, Federal or Fee Federal Above Chaveroo San Andres Location Feet From The South Line and 660 M 660 West Feet From The 28 , NMPM, Roosevelt Range County Township 7 S 33 E III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221

diress /Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas ______ or Dry Gas ____ Box 300, Tulsa, Oklahoma 74102 saas actually connected? Cities Service Oil Company Twp. ∃Bge. If well produces oil or liquids, give location of tanks. 6/7/66 28 7 S | 33 E Yes_ If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Gas Well Plug Back Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Top Of. Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casina Pressure Tubing Pressure Length of Test Gas-MCF Water - Bble. Actual Prod. During Test Oil-Bbls. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED_ Color Contiby TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Agent All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 8/9/73

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply