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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

JUN 12 1966  
JUN 12 1966  
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I. Operator  
Pan American Petroleum Corporation

Address  
Post Office Box 60, Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Condensate	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input checked="" type="checkbox"/>		

Other (Please explain)  
Formerly Ventured.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. F. Farrell Federal	Well No. 1	Pool Name, Including Formation Chevron San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NM 0108927
Location Unit Letter M Feet From The 660 South Line and 660 Feet From The West Line of Section 28 Township 7-S Range 33-E, NMPM, Bernalillo County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Magnolia Pipe Line Co.	or Condensate MAGNOLIA PIPE LINE COMPANY CHANGED TO MOBIL PIPE LINE COMPANY 11-1-66	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas				
Name of Authorized Transporter of Casinghead Gas Capitan, Inc.	or Dry Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 19598, Dallas, Texas				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28	Twp. 7-S	Rge. 33-E	Is gas actually connected? Yes	When 6-7-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)  
Area Superintendent

June 8, 1966

(Title)  
(Date)

OIL CONSERVATION COMMISSION

APPROVED  
BY  
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.