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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(DEVIATION SURVEYS ON BACK SIDE)

American Petroleum Corp.	
Box 68 Hobbs, N.M.	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No. Pool Name, including Formation	Kind of Lease
J.F. FARRELL - USA	1 CHAUEROO SAN ANDRES	State, Federal or Fee FEDERAL
Location	Unit Letter	Feet From The
	M 660	SOUTH Line and 660 Feet From The WEST
Line of Section	Township	Range
28	7-S	33-E, NMPM, ROOSEVELT County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
THE PERMIAN CORP (TRUCKS)	Box 3119, MIDLAND, TEXAS					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	J	28	7-S	33-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-15-65	9-29-65	4411'	4404'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
CHAUEROO-SAN ANDRES	SAN ANDRES	4262'	4257'					
Perforations		Depth Casing Shoe						
4262', 4276', 4283', 4292', 4305', 4338', 4390', 4392', w/ISPF		4411'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8 7/8"	440'	250					
7 7/8"	4 1/2"	4411'	300					
	2 7/8"	4257'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-9-65	10-9-65	PUMPING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	—	—	—
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	78	0	NA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CH-4-NMOC

1-SUPD
1-PRY
1-JMG
1-JWB
1-CH-4-NMOC
1-CH-4-NMOC
1-CH-4-NMOC
1-CH-4-NMOC

(Signature)

Area Superintendent

(Title)

10-11-65

(Date)

OIL CONSERVATION COMMISSION

APPROVED

, 19

BY

TITLE

This form is to be filed in compliance with RULE 110a.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Form C-104 must be filed in duplicate with the Oil Conservation Commission.