

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-10126
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Xeric Oil & Gas Corporation		6. State Oil & Gas Lease No. 11881
3. Address of Operator P. O. Box 352, Midland, TX 79702		7. Lease Name or Unit Agreement Name: Horton Fed #1
4. Well Location Unit Letter <u>D</u> : <u>330'</u> feet from the <u>North</u> line and <u>330'</u> feet from the <u>West</u> line Section <u>30</u> Township <u>8 S.</u> Range <u>35 E.</u> NMPM County <u>Roosevelt</u>		8. Well No. #1
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Milnesand San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: MIT ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A MIT was performed on this well on 7/18/00. The casing pressure was dropped from 500 PSI to 480 PSI over a 30 minute period. The test was deemed successful. The chart is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Glenda Hunt TITLE Sr. Production Analyst DATE 8/14/00

Type or print name Glenda Hunt

Telephone No. 915-683-3650

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

RECEIVED BY
GARY WILK
FIELD ENGINEER

