Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210			nerals and Nat NSERVA			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT III ICO RIO BRIZO Rd, Aziec, NM 87410 I. TO TRANSPORT OIL AND NATURAL GAS									
XERIC OIL & GAS COMPA						Well	041_1012	 7	
Address P. O. Box 51311, Midl	and, T>	( 7971	0						
Reason(s) for Filing (Check proper box)     Image in Transporter of:       New Well     Image in Transporter of:       Recompletion     Oil       Oil     Image in Transporter of:       Change in Operator     Casinghead Gas       Change in Operator     Casinghead Gas   Effective February 1, 1993									
If change of operator give name FINA OIL & CHEMICAL COMPANY									
I. DESCRIPTION OF WELL Lease Name Horton Federal	AND LE.	Well No. P	ool Name, Includi 111 nesand	•	res		A Lease Lease No. Federator Fee NMNM0145685		
Location       Unit Letter       G       : 1650       Feet From The North       Line and									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       County         Name of Authonzed Transporter of Oil       IXX1       or Condentate									
PRIDE PIPELINE COMPANY       P.O. BOX 2436         Name of Authonized Transporter of Casinghead Gas       Image: Company Gas         Market of Authonized Transporter of Casinghead Gas       Image: Company Gas								n us to be se.	V)
Warren Petroleum Compa If well produces oil or liquids, give location of tanks.	ny  ປັນເ	S∞  T 30  8	· · · •	ABILENE, TEXAS 79604 is gas actually connected? When ? Yes					
If this production is commungled with that i IV, COMPLETION DATA	rom any oth			ing order num	ber				
Designate Type of Completion	· 00	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	_	N. Ready to Pr	 od,	Total Depth	1		P.B.T.D.		1
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations Depth Casing Shoe									
	TUBING, CASING AND						1		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
		<u> </u>							
V. TEST DATA AND REQUES OIL WELL (Test must be after re				he encodes			<u>.</u>		
OIL WELL (Test must be after re Date First New Oil Rug To Tank	Date of Tes	L	was vis und must	Producing Me	exceed top allow whod (Flow, pur	maple for this mp. gas lift, ei	depih or be for (c.)	<u>лиі 24 нов</u> е.	r.)
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Waler - Bbis.			Gas- MCF		
GAS WELL						·	L		••
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved FEB 02 1993					
Signature GARAYS BARREE U.F. Pribled Name Tile - 22-93 915653 2171 Date Telephone No.				By <u>ORIGINAL SIGNED BY LEVER DEXTON</u>					
	1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.