	40. 0/ COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL OPERATOR PRORATION OFFICE		ONSERVATION COM SION FOR ALLOWABLE AND NSPORT OIL AND NATUR		Porm C-104 Supersedes Olo El!+ctive 1-1-6	
••	AMERICAN PETROFINA CO. OF TEXAS					
	Address					
	Box 2990, Midland, TX Reason(s) for filing (Check proper box) New Woll Recompletion Change in Ownership	79702 Change in Transporter of: Oil Dry Gas Casinghead Gas Conden:		·/	•	
	If change of ownership give name and address of previous owner	Amoco Production Comp	any, Ber 68, Hobbs	, NM 8	3240	
1.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	Amotion Kind a	Lease		MLease No.
	Lease Name Horton Federal	5 Milnesand San	E min	Federal or Fe	• <u>Federal</u>	0145685
	Location	0 North	2244 -		East	
	Unit LetterG;_165	0 Feet From The North Line	e and <u>2277</u> Feet	From The		****
	Line of Section 30 Town	nship 8 Range 3.	5 , ммрм,	Rooseve	<u>elt.</u>	County
Į I .	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which	h approved co	or of this form is	to be sent)
	No.re of Authorized Transporter of Oil Mobil Pipe Line Company	XX or Condensate	Boy 900 Dallas T	c 75221		
	Address (five address to which approved at prof this form is to be sont)					
	Warren Petroleum Company	Unit Sec. Twp. P.ge.	Box 1589, Tulsa, OK 74102			
	If well produces oil or liquids, give location of tanks.	J 30 8 35	Yes			
v	If this production is commingled with COMPLETION DATA					
• • •	Designate Type of Completion	m - (X)	New Well Workover Dee	pen i Plug	Back Same Re	s'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P-B	.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth	
			<u>]</u>	Den	th Casing Shoe	
	Perforations					
		a second de la companya de	DEPTH SET		SACKS CE	VENT
	HOLE SIZE	CASING & TUBING SIZE	UEFTRSLI			
						······································
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours					
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, sas lift, etc.	.)	
	Length of Twat	Tubing Preasure	Casing Pressure	Che	oke Size	
	Cendul of Leer		Water-Bbis.	Gai	-MCF	·····
	Actual Prod. During Tes:	Oil-Bbls.			<u> </u>	
					÷	:
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gre	wity of Condensat	•
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chu	oke Size	
	Testing Method (pitot, back pr.)					
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.		BY			
			11			
	Aspistant Dist. Manager of Production		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all			
	(Title)		able on new and recompleted wells.			
	July 5, 1984 nh (Da	well name or number, or t	ransporter, o	r other such cha	nge of conditi	