

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug a well or to alter a well or to alter a reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL X 2244' FEL  
AT TOP PROD. INTERVAL: (Unit G, SW/4, NE/4)  
AT TOTAL DEPTH:

RECEIVED BY

NOV 01 1983

O. C. D.

ARTESIA, OFFICE

5. LEASE  
NM-0145685  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Horton Federal  
9. WELL NO.  
5  
10. FIELD OR WILDCAT NAME  
Milnesand San Andres  
11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA  
30-8-35  
12. COUNTY OR PARISH  
Roosevelt  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW OF KDB. AND WD)  
4686 RDB

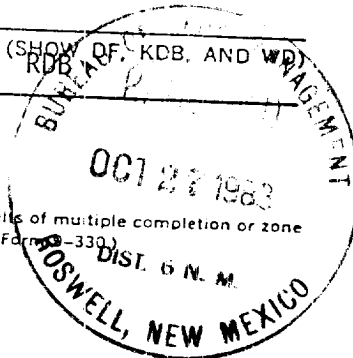
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 9-26-83 and POH. Ran 3-7/8" bit and tagged TD at 4738' and POH. Ran tailpipe, packer, and tubing. Tailpipe landed at 4737'. Spotted 275 gal Visco 4948 and 546 gals of water. Pulled up and set packer at 4498' with tailpipe at 4550'. Ran base temp. survey. Acidized with 2500 gals 15% LST NE HCL acid, 5 bbl gelled brine water, 150# graded rock salt, and 100 mesh salt. Ran after treatment temp. survey. Lowered tubing to 4677' and ran rods and pump. Installed pumping equipment and moved out service unit 9-30-83. Pump tested 12 days. Last 24 hrs. recovered 72 B0 and 624 BW. Workover completed 10-17-83 and well returned to production.

0+6-BLM, R 1-HOU R. E. Ogden, Rm. 21.150 1-F.J.Nash, HOU Rm. 4.206 1-CMH  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Herring TITLE Ast. Adm. Analyst DATE 10-24-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD

OCT 31 1983