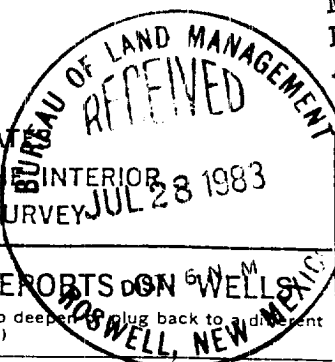


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



NM OIL CONS. COMMISSION
Drawer 3D
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen a well or to plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL X 2244' FEL Sec. 30
AT TOP PROD. INTERVAL: Unit G, SW/4, NE/4
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

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AUG 23 1983

O. C. D.

ARTESIA, OFFICE

5. LEASE
NM-0145685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Horton Federal
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
Milnesand San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-8-35
12. COUNTY OR PARISH
Roosevelt
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4686' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to clean out fill and acidize as follows:

Rig up service unit, pull rods, pump and tubing. Run workstring with bit and clean out fill to 4738'. Sample and analyze cutting. Pull workstring and bit.

Run in hole with 2-7/8" workstring as follows:

- Run 1 joint of 2-7/8" tubing below packer.
- Run treating packer.
- Run 2-7/8" tubing to surface.
- land tailpipe near TD (4738')
- Spot 275 gals of Visco 4948' mixed with 546 gals of water from 4738' to 4000'
- Pull up workstring and set packer at 4550'.

* Shut down operations at least 12 hours to allow scale converter to work.

Run log from 4730' to 4550'. Tag with radioactive material and acidize down

0+4-BLM, R 1-HOU, R.E.Ogden, Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-PJS

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Serna TITLE Ast. Adm. Analyst DATE 7-25-83

APPROVED BY _____ (This space for Federal or State office use)

CONDITIONS OF APPROVAL: IF ANY, CHECK HERE _____ TITLE _____ DATE _____

AUG 23 1983

tubing, with 7500 gals of 15% LSTNE HCL acid containing gal/1000 corrosion inhibitor. Stage as follows:

- a) Pump 2500 gal of 15% LSTNE HCL acid.
- b) Pump block consisting of 300# graded rock salt and 100# mesh salt in 300 gals of 30# gelled brine.
- c) Repeat step A & B two more times and flush with fresh water.

Run after treatment log from 4730'-4550'. Release packer, pull tubing, packer and tailpipe. Run in hole with 2-7/8" tubing with seating nipple on bottom. Land sand at 4685'. Return well to production.

Scale squeeze procedure:

Produce well to recover load prior to scale squeeze. Pump 15 barrels produced water pad down casing to displace any oil present in annulus. Pump down casing 2 drums Visco 953 mixed in 27 bbls of fresh water. Flush and overflush down casing with 275 bbls. Shut in well for 24 hours to allow scale inhibitor to absorb.

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HOBBS OFFICE**