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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

(Deviation Surveys on Back Side)

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

June 25, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation USA R. E. Horton, Well No. 5, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G, Sec. 30, T. 8-S, R. 35-E, NMPM, Minlesand San Andres Pool

Unit Letter

Roosevelt

County. Date Spudded. 5-28-64

Date Drilling Completed 6-7-64

Please indicate location:

D	C	B	A
E	F	*G	H
L	K	J	I
M	N	O	P

Elevation 4226' RDB Total Depth 4686' PBTD 4685'

Top Oil/Gas Pay 4656' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4656'-74' W/28PF

Open Hole Depth 4686' Casing Shoe Depth 4625' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 98 bbls. oil, 4 bbls. Acid water in 24 hrs, _____ min. Size Pap Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal acid; 20,000 Gal Oil; 13,000# Sand, 2,000# beads

Casing Tubing Date first new oil run to tanks 6-22-64
Press. _____

Oil Transporter Magnolia Pipe Line Co.

Gas Transporter Sinclair Oil & Gas

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ Original Signed By:
V. E. STALEY (Signature)

Title Area Superintendent
Send Communications regarding well to:

Name V. E. Staley

Address Box 68 - Hobbs, New Mexico - 88240

By: _____

Title _____

DEVIATION SURVEYS


<u>DEPTH</u>	<u>DEGREES OFF</u>
423	1/4
817	1/4
1129	1/4
1407	1/2
1873	1/2
2685	1
3509	2-3/4
3893	2-1/4
4416	2
4686	1-1/4

The above are true and correct to the best of my knowledge and belief.


V. E. Staley - Area Superintendent

Sworn and subscribed to this date, the 25th day of June, 1964.

6-15-68
My Commission Expires


D. R. Moorhead, Notary Public in and for
Lea County, New Mexico